

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 7, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 845-21
SW/NW, SEC. 21, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
UTE INDIAN TRIBAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

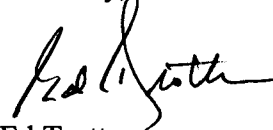
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

OCT 21 2003

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface

2017' FNL & 763' FWL

At proposed prod. Zone

4431276Y SW/NW 40.02324
632182X -109.45102

14. Distance in miles and direction from nearest town or post office*

17.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.

(Also to nearest drig. Unit line, if any)

763'

16. No. of acres in lease

1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,275'

20. BLM/BIA Bond No. on ~~DM~~ OF OIL, GAS & MINING

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4819.1 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

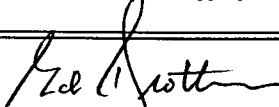
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature



Name (Printed/ Typed)

Ed Trotter

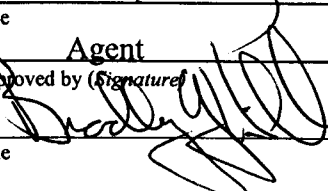
Date

October 7, 2003

Title

Agent

Approved by (Signature)



Federal Approval of this
Action is Necessary

Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

10-23-03

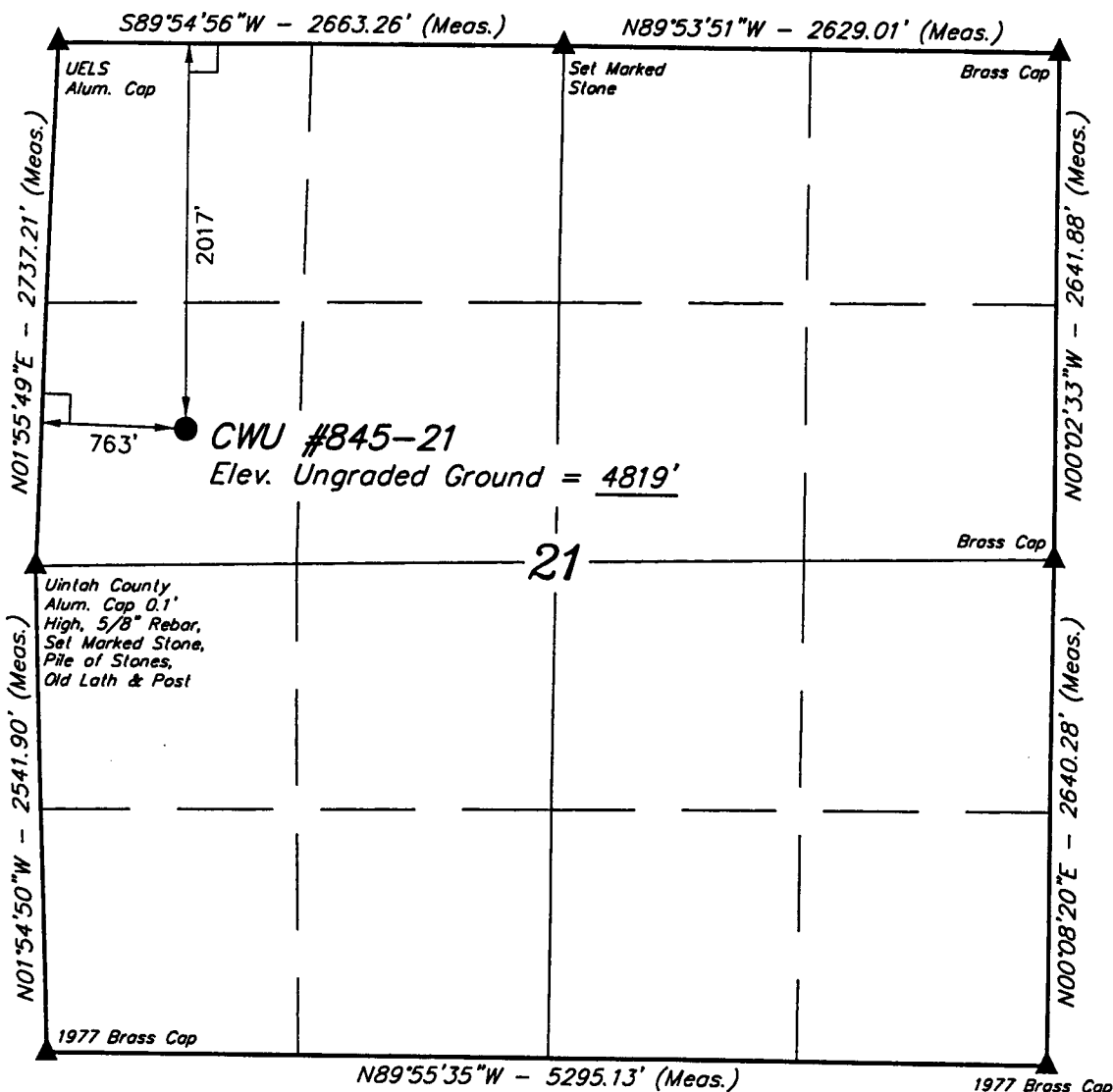
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°01'23.69" (40.023247)
 LONGITUDE = 109°27'04.47" (109.451242)

EOG RESOURCES, INC.

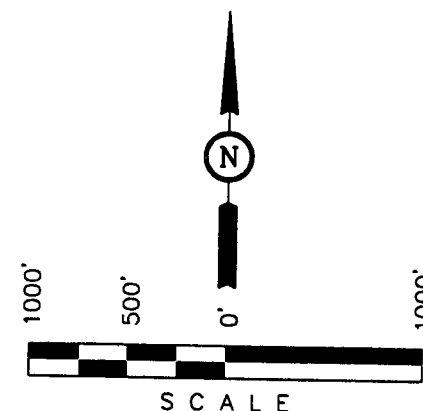
Well location, CWU #845-21, located as shown in the SW 1/4 NW 1/4 of Section 21, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161310
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-20-03	DATE DRAWN: 06-30-03
PARTY G.O. M.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 845-21
SW/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,523'
Wasatch	4,711'
Island	7,258'
KMV Price River	7,433'
KMV Price River Middle	8,126'
KMV Price River Lower	9,006'
Bit Trip Sego	9,380'
Sego	9,438'
KMV Castlegate	9,601'
Base Castlegate SS	9,826'
Bit Trip Blackhawk Shale	9,881'
KMV Blackhawk	10,011'

EST. TD: 10,275

Anticipated BHP 4400 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** Intermediate Hole – 3000 PSIG
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500' +/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' – TD +/-KB	10,275' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21
SW/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'-2500')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,258'$ (**Top of Price River**) and $\pm 4,300'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21 SW/NW, SEC. 21, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-2500'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21
SW/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'-2500'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21
SW/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

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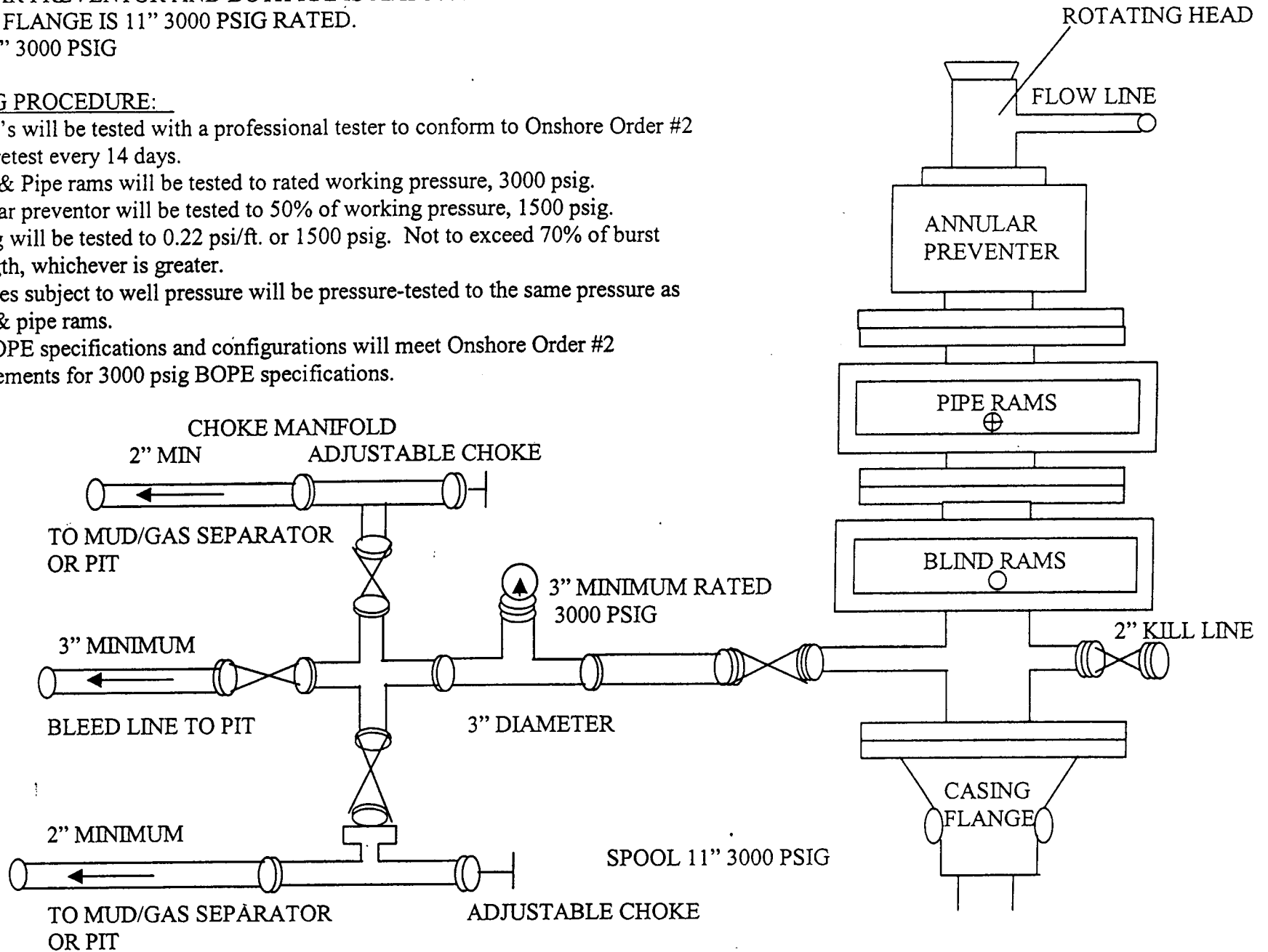
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #845-21
SECTION 21, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 845-21
Lease Number: U-0284-A
Location: 2017' FNL & 763' FWL, SW/NW,
Sec. 21, T9S, R22E, S.L.B.&M.,
Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 4*
- B. Producing wells - 32*
- C. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners B and 6.

Access to the well pad will be from the West.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 845-21 Well, located in the SW/NW of Section 21, T9S, R22E, Uintah County, Utah; Lease #U0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

October 7, 2003
Date


Agent

EOG RESOURCES, INC.

CWU #845-21

LOCATED IN UINTAH COUNTY, UTAH

SECTION 21, T9S, R22E, S.L.B.&M.

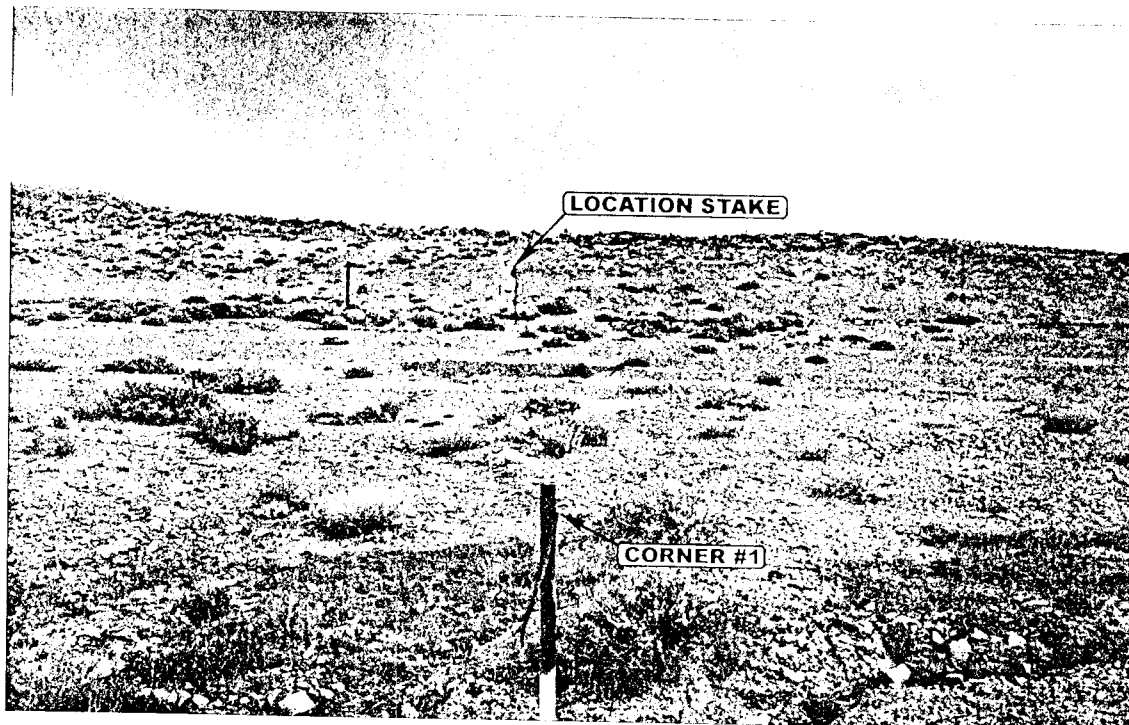


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

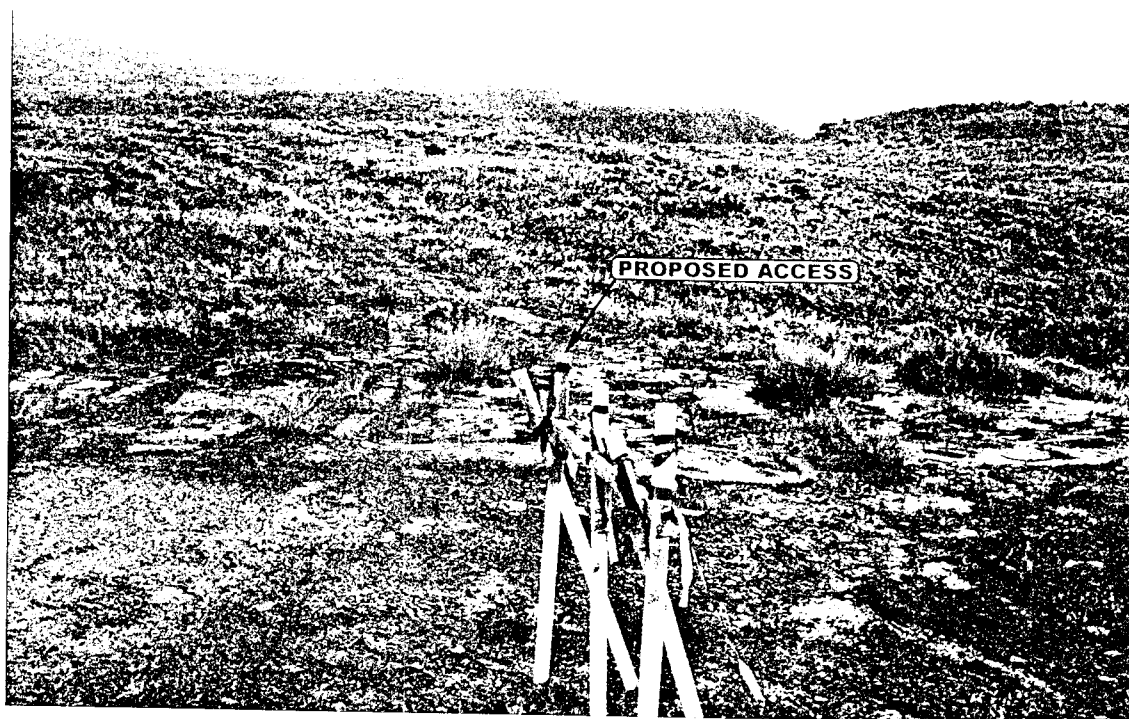


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



Since 1961

ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06
MONTH

25
DAY

03
YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

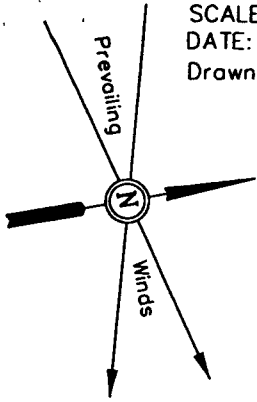
REVISED: 00-00-00

SCALE: 1" = 50'
 DATE: 07-01-03
 Drawn By: D.COX

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #845-21
 SECTION 21, T9S, R22E, S.L.B.&M.
 2017' FNL 763' FWL

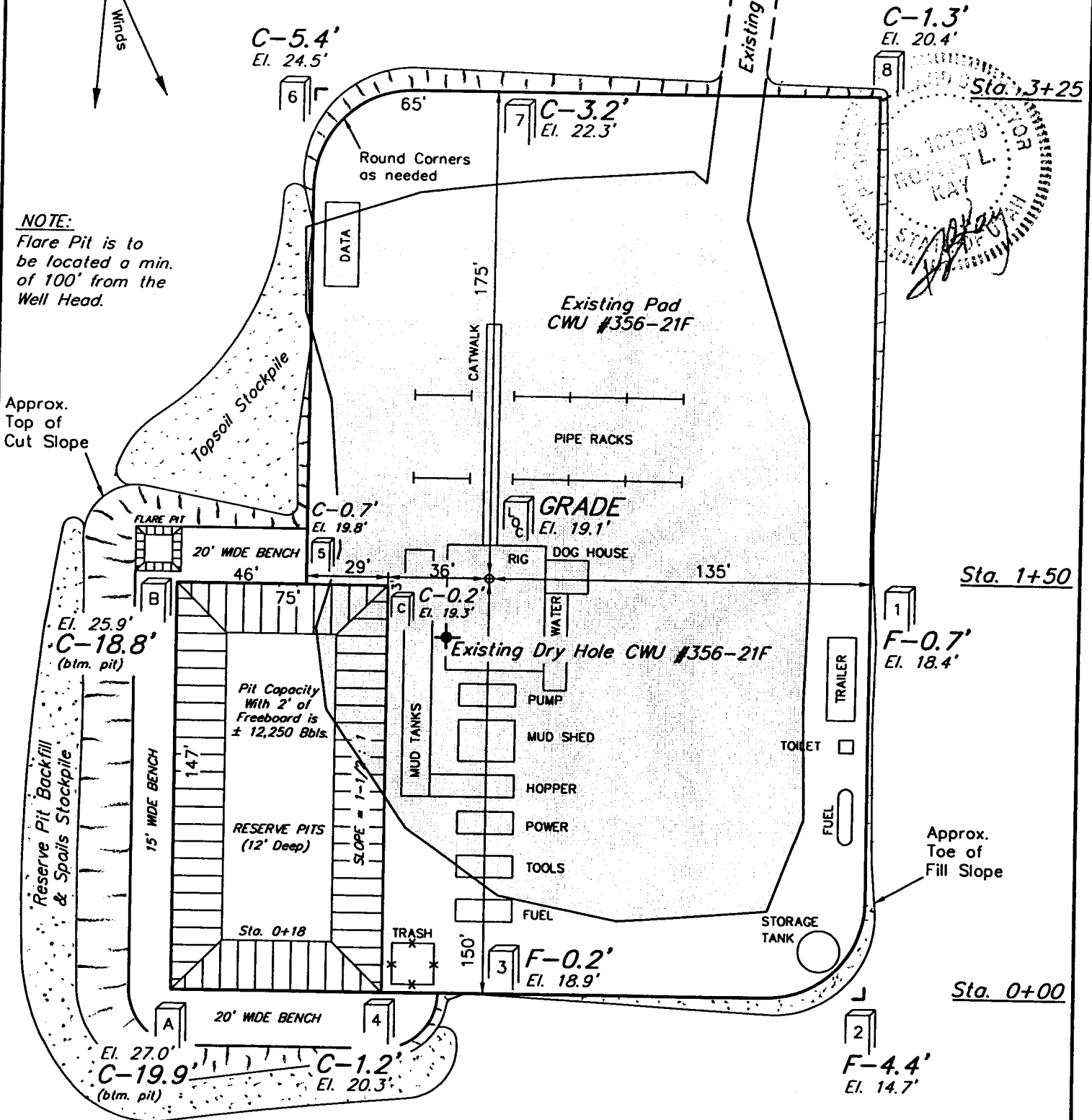


Existing Re-Holed Road

Proposed Access Road (Upgrade)

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 4819.1'
 Elev. Graded Ground at Location Stake = 4819.1'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #845-21

SECTION 21, T9S, R22E, S.L.B.&M.

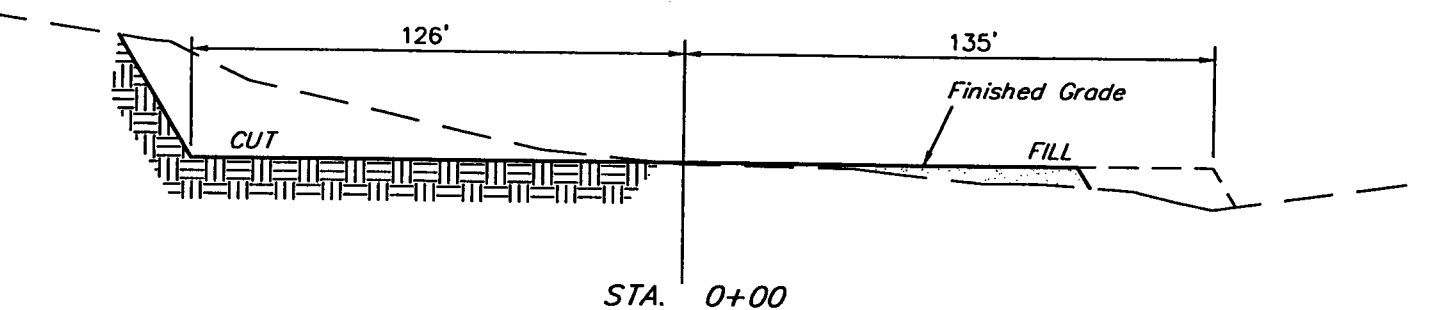
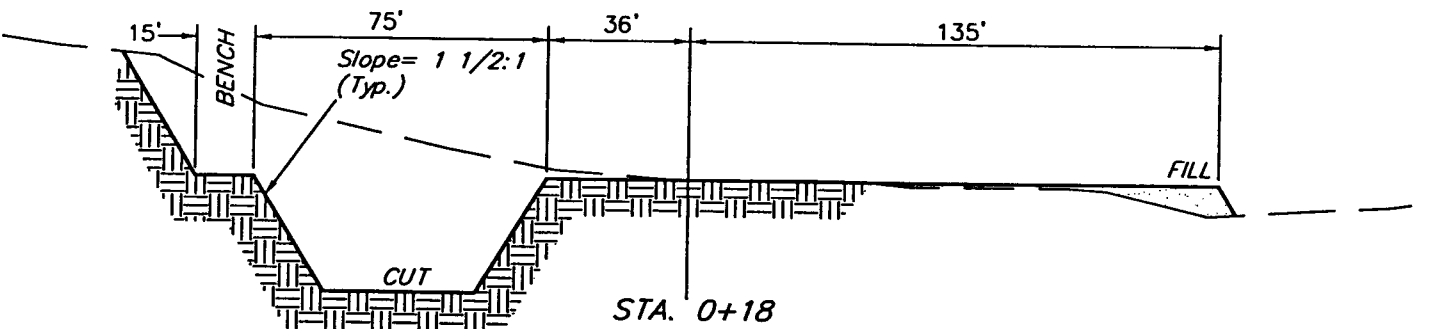
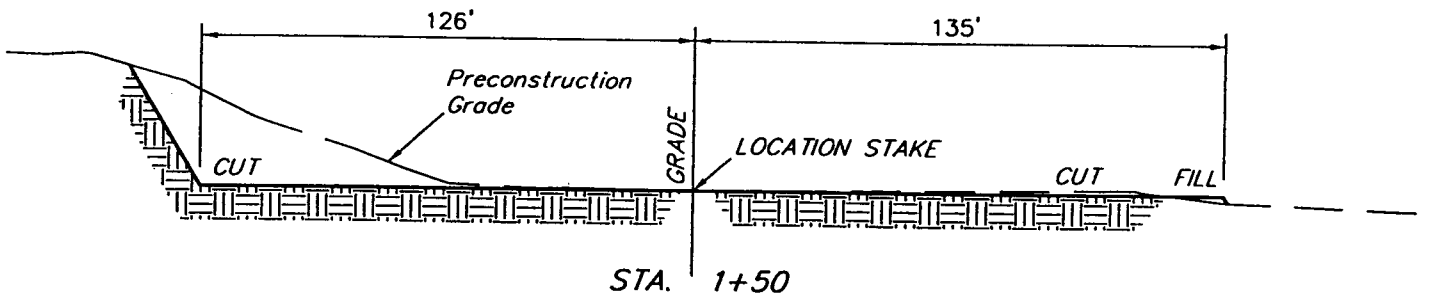
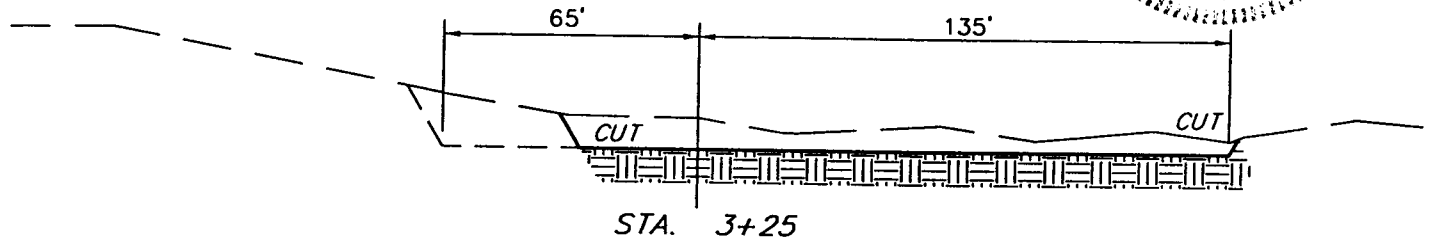
2017' FNL 763' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-01-03

Drawn By: D.COX

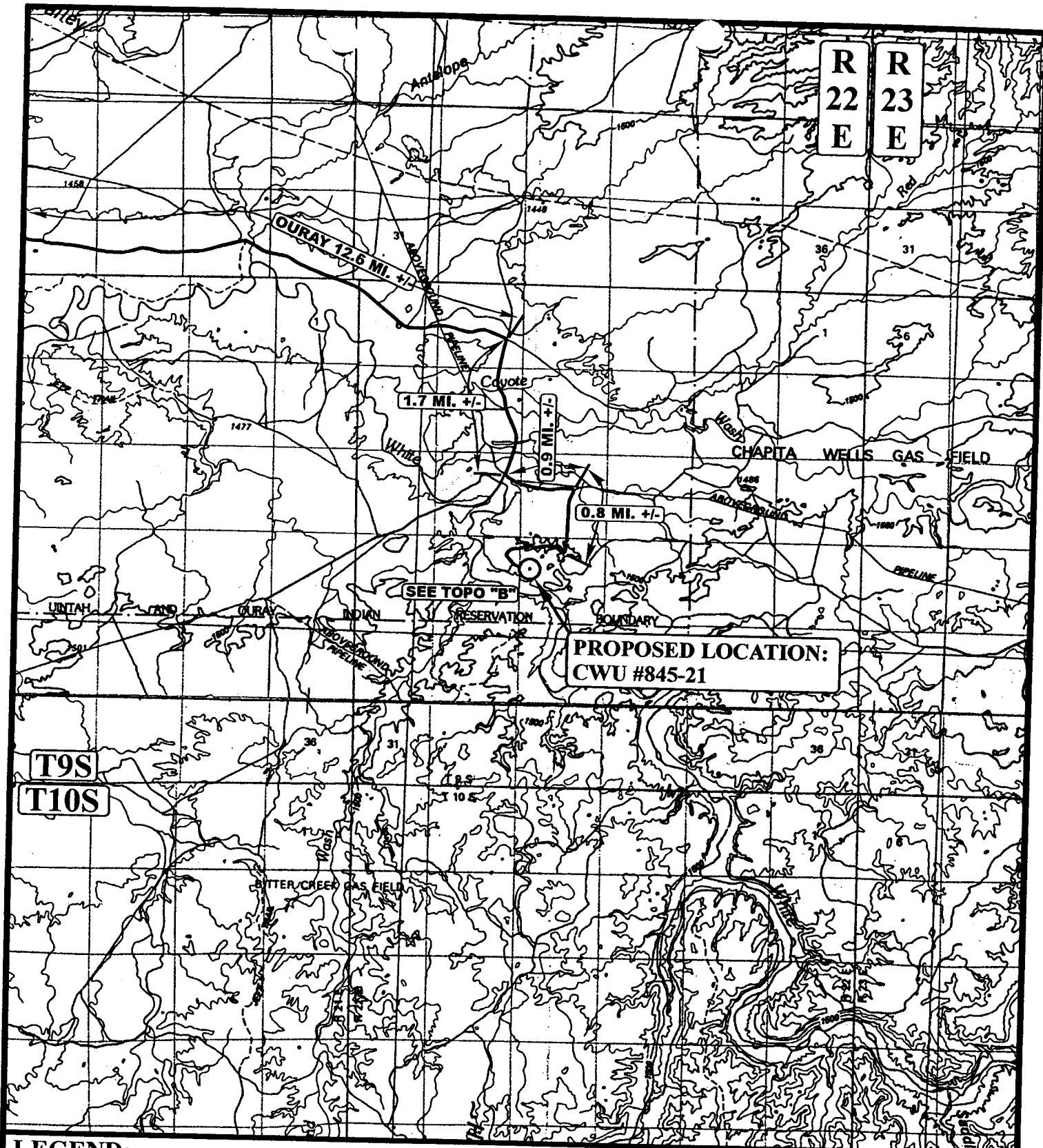


APPROXIMATE YARDAGES

(12") Topsoil Stripping = 1,310 Cu. Yds.
Remaining Location = 6,150 Cu. Yds.
TOTAL CUT = 7,460 CU.YDS.
FILL = 690 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 6,730 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,970 Cu. Yds.
EXCESS UNBALANCE
(After Rehabilitation) = 3,760 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #845-21

SECTION 21, T9S, R22E, S.L.B.&M.

2017' FNL 763' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

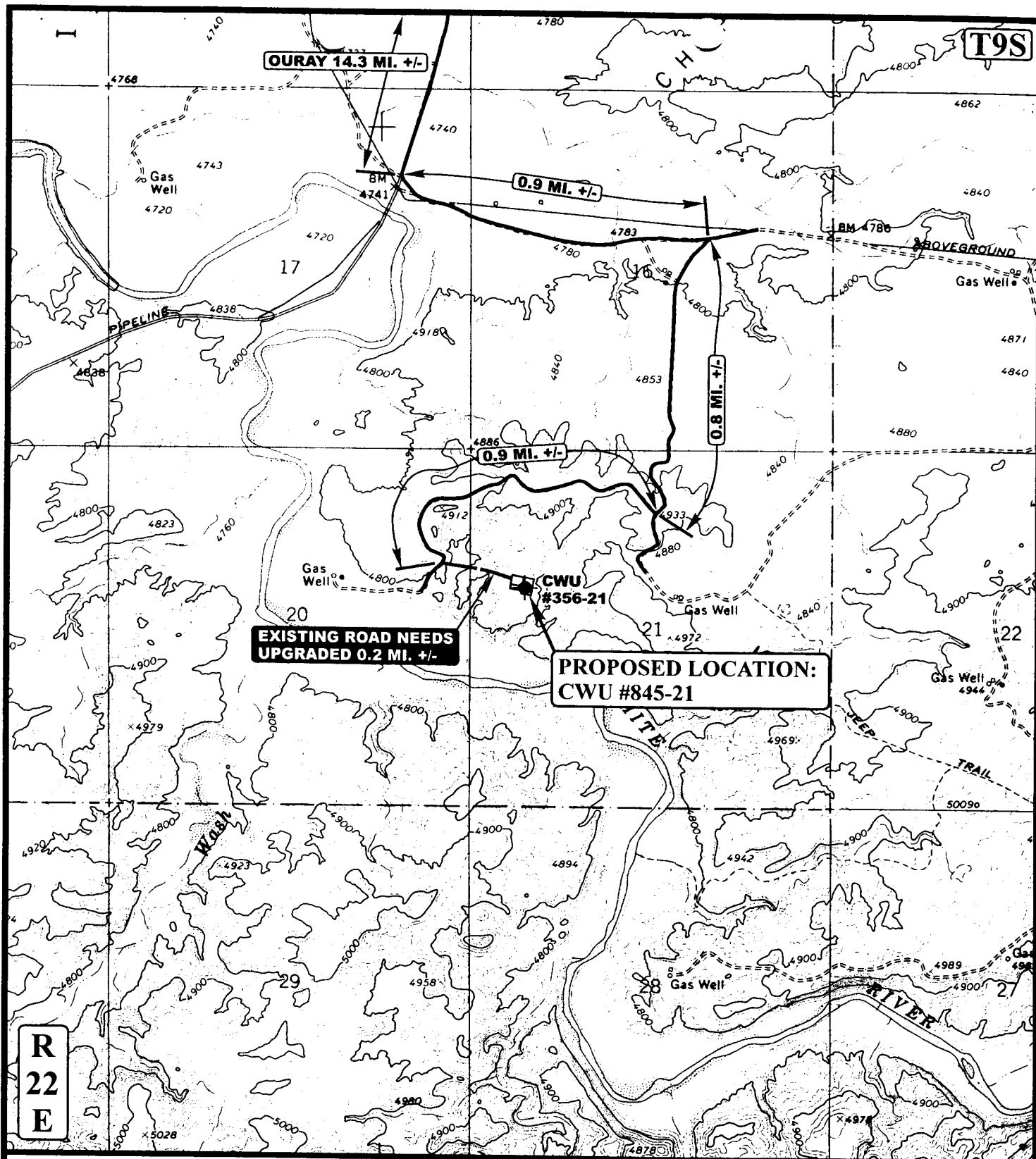


**TOPOGRAPHIC
MAP**

06 25 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- EXISTING ROAD NEEDS UPGRADED

EOG RESOURCES, INC.

CWU #845-21

SECTION 21, T9S, R22E, S.L.B.&M.
2017' FNL 763' FWL

U
E
S

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

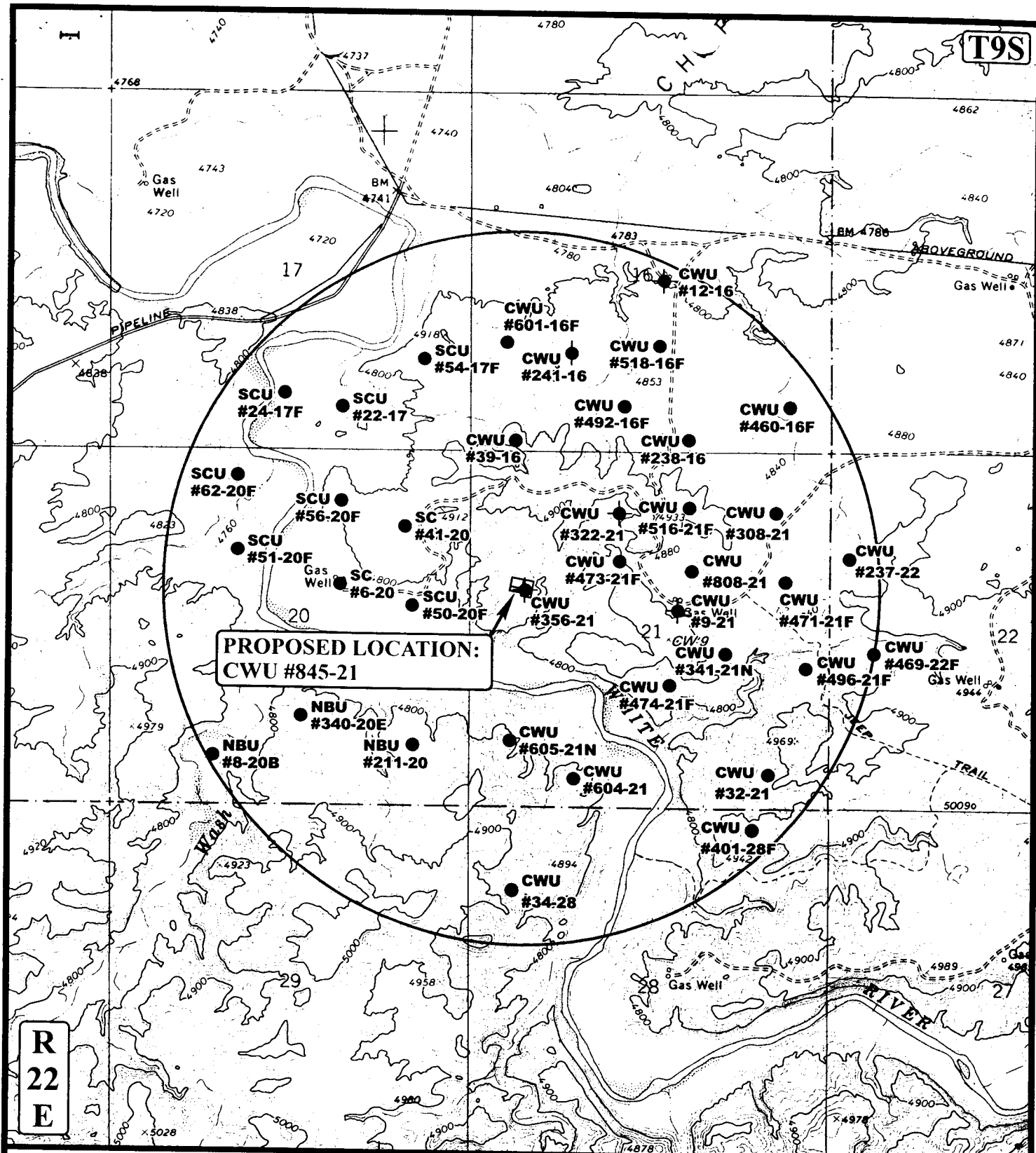


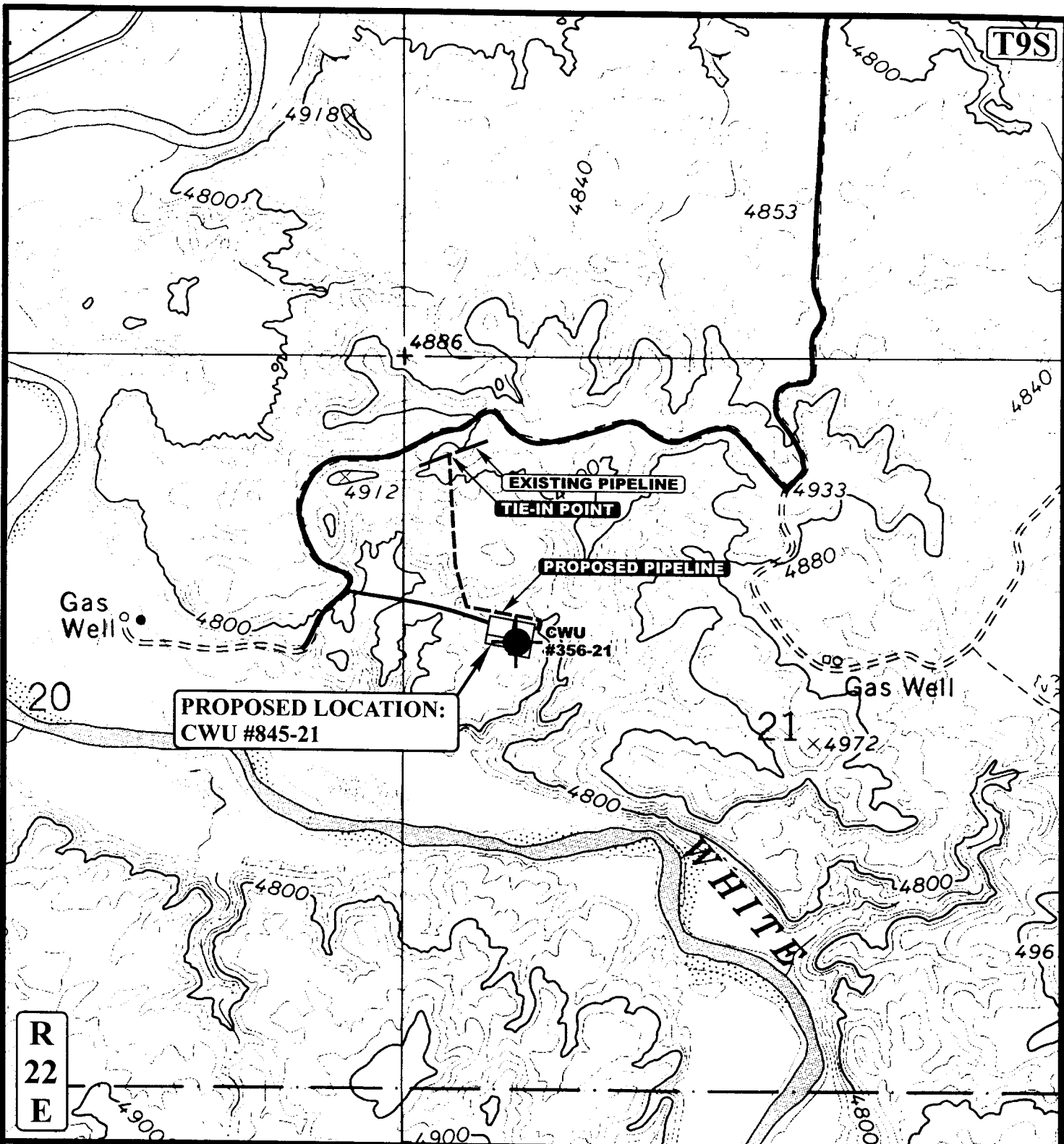
TOPOGRAPHIC
MAP

06 25 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,510' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #845-21

SECTION 21, T9S, R22E, S.L.B.&M.

2017' FNL 763' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC			06	25	03
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: P.M.		REVISED: 00-00-00	

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/21/2003

API NO. ASSIGNED: 43-047-35303

WELL NAME: CWU 845-21

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 21 090S 220E

SURFACE: 2017 FNL 0763 FWL

BOTTOM: 2017 FNL 0763 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284-A

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02324

LONGITUDE: 109.45102

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approved
2- Oil Shale



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 23, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Hanging Rock Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35300	CWU 842-16 Sec. 16 T09S R22E 1614 FNL 2297 FEL	
43-047-35301	CWU 843-16 Sec. 16 T09S R22E 0193 FSL 0670 FWL	
43-047-35302	CWU 840-21 Sec. 21 T09S R22E 2112 FSL 0397 FEL	
43-047-35303	CWU 845-21 Sec. 21 T09S R22E 2017 FNL 0763 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-23-3



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 23, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 845-21 Well, 2017' FNL, 763' FWL, SW NW, Sec. 21, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35303.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 845-21
API Number: 43-047-35303
Lease: U-0284-A

Location: SW NW Sec. 21 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

(August 1999)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB NO. 1004-0136

006**APPLICATION FOR PERMIT TO DRILL OR REENTER**1a. TYPE OF WORK ☒ DRILL ☐ REENTERb. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface

2017' FNL & 763' FWL

SW/NW

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

17.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.

(Also to nearest drig. Unit line, if any)

763'

16. No. of acres in lease

1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,275'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4819.1 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

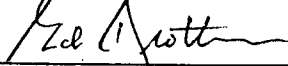
RECEIVED**FEB 10 2004****DIV. OF OIL, GAS & MINING**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the Authorized officer. |

25. Signature



Name (Printed/ Typed)

Ed Trotter

Date

October 7, 2003

Title

Agent

Approved by (Signature)



Name (Printed/ Typed)

EDWIN I. FERSMAN

Date

1/15/04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

4006/M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 845-21

API Number: 43-047-35303

Lease Number: UTU - 0284-A

Location: SWNW Sec. 21 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

RECEIVED

FEB 10 2004

DIV. OF OIL, GAS & MINING

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 315 ft. and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at

±4,870 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 1097 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 1028 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 845-21Api No: 43-047-35303 Lease Type: FEDERALSection 21 Township 09S Range 22E County UINTAHDrilling Contractor BILL MATIN'S RIG # AIR**SPUDDED:**Date 05/23/04Time 2:00 PMHow ROTARY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 05/24/2004 Signed CHD

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 358-3940

ENTITY ACTION FORM - FORM 8

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14172	43-047-35019	CHAPITA WELLS UNIT 824-23	SWSW	23	9S	22E	UINTAH	5/24/2004	5/27/04 K
PRU											
A	99999	14173	43-047-35303	CHAPITA WELLS UNIT 845-21	SWNW	21	9S	22E	UINTAH	5/23/2004	5/27/04 K
BLKHK											
A	99999	14174	43-047-35010	NORTH DUCK CREEK 209-22	NESE	22	8S	21E	UINTAH	5/23/2004	5/27/04 K
WSMVD											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Alfreda Schuf
Signature
Sr. Regulatory Assistant
Title

5/25/2004

Phone No. (307) 276-4833

RECEIVED

MAY 26 2004

DIV. OF OIL, GAS & MINING

T-238 P.01/01 F-205

307276335

May-26-04 07:11am From:EOG - BIG PINEY, WY.

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 845-219. API NUMBER:
430473530310. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____2. NAME OF OPERATOR:
EOG RESOURCES, INC.3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078PHONE NUMBER:
(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2017' FNL, 763' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:
_____☐ SUBSEQUENT REPORT
(Submit Original Form Only)
Date of work completion:
_____☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☒ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests approval to change the drilling and casing program for the subject well.
See attachments for revisions.COPY SENT TO OPERATOR
Date: 6-1-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 5/25/2004

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval Of This
Action Is Necessary

Date: 6/1/04

By: [Signature]

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

MAY 27 2004

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21 SW/NW, SEC. 21, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,523'
Wasatch	4,711'
Island	7,258'
KMV Price River	7,433'
KMV Price River Middle	8,126'
KMV Price River Lower	9,006'
Bit Trip Sego	9,380'
Sego	9,438'
KMV Castlegate	9,601'
Base Castlegate SS	9,826'
Bit Trip Blackhawk Shale	9,881'
KMV Blackhawk	10,011'

EST. TD: 10,275

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT: Intermediate Hole-None
Production Hole – 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' – 40'	40'	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	40' - 2500' +/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' – TD +/-KB	10,275' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

5. Float Equipment:

Surface Hole Procedure (0-40' Below GL):

None

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21 SW/NW, SEC. 21, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (40'-2500')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to 250' from surface.

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,258'$ (Top of Price River) and $\pm 4,300'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-40' below GL):

Air – Air Water Mist or will use Bucket Rig

Intermediate Hole Procedure (40'-2500'+/-):

Air – Air Water Mist - Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21 **SW/NW, SEC. 21, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Cased hole logs will be ran.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-40' Below GL)

Class 'G' cement with 2% CaCl₂ & 0.25 pps cellophane flakes, mixed at 15.8 ppg, or ready-mix concrete to within 4' of surface.

Intermediate Hole Procedure (40'-2500'):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

EIGHT POINT PLAN

CHAPITA WELLS UNIT 845-21 **SW/NW, SEC. 21, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (40'-2500'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
U-0284-A6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS 845-219. API Well No.
43-047-3530310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com3a. Address
P. O. BOX 250
BIG PINEY, WY 831133b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R22E SWNW 2017FNL 763FWL
40.02326 N Lat, 109.45133 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc spud a 20" surface hole at the referenced location 5/23/04 at 2:00 p.m. The contractor was Bill Jr's Air Rig. Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining of the spud 5/23/04.

RECEIVED

MAY 27 2004

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31084 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
U-0284-A6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 845-219. API Well No.
43-047-3530310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com3a. Address
P. O. BOX 250
BIG PINEY, WY 831133b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R22E SWNW 2017FNL 763FWL
40.02326 N Lat, 109.45133 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
4. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY****RECEIVED
MAY 2 / 2004**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31085 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

DIV. OF OIL, GAS & MINING

Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
U-0284-A6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 845-219. API Well No.
43-047-3530310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com3a. Address
P. O. BOX 250
BIG PINEY, WY 831133b. Phone No. (include area code)
Ph: 307.276.4833

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R22E SWNW 2017FNL 763FWL
40.02326 N Lat, 109.45133 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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RECEIVED

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DIV. OF OIL, GAS & MINING

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Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/25/2004

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Approved By

Title

Date

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
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UTE INDIAN TRIBE7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 845-212. Name of Operator
EOG RESOURCES, INCContact: ALFREDA SCHULZ
E-Mail: alfreda_schulz@eogresources.com9. API Well No.
43-047-353033a. Address
P. O. BOX 250
BIG PINEY, WY 831133b. Phone No. (include area code)
Ph: 307.276.483310. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T9S R22E SWNW 2017FNL 763FWL
40.02326 N Lat, 109.45133 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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Name (Printed/Typed) ALFREDA SCHULZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 845-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2017 FNL - 763 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 9S 22E		9. API NUMBER: 4304735303
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/23/2004 - 6/29/2004.

NAME (PLEASE PRINT) <u>Alfreda Schulz</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>Alfreda Schulz</u>	DATE <u>6/29/2004</u>

(This space for State use only)

RECEIVED
JUL 01 2004
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-29-2004

Well Name	CWU 845-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35303	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-22-2004	Class Date	
Tax Credit	N	TVD / MD	10,275/ 10,275	Property #	053501
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,427/ 2,427
KB / GL Elev	4,833/ 4,819				
Location	Section 21, T9S, R22E, SWNW, 2017 FNL & 763 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		302505	AFE Total		DHC / CWC						
Rig Contr	TRUE	Rig Name	9	Start Date	10-24-2003	Release Date					
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003	Release Date					
10-24-2003		Reported By									
DailyCosts: Drilling		\$0	Completion	\$0	Daily Total		\$0				
Cum Costs: Drilling		\$0	Completion	\$0	Well Total		\$0				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2017' FNL & 763' FWL (SW/NW)
			SECTION 21, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			TD: 10,275' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROJECT
			CHAPITA WELLS UNIT PROSPECT

LEASE: U-0284-A

ELEVATION: 4819' NAT GL, 4819' PREP GL, 4833' KB (14')

EOG WI 50%, NRI 43.5%

05-30-2004		Reported By		EDDIE TROTTER							
DailyCosts: Drilling				Completion		\$0		Daily Total			
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	2,430	TVD	2,430	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 2:00 PM, 5/23/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8" 54#/FT H-40 ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2430'. HIT WATER ZONE AND LOST CIRCULATION AT 1700' GL. RAN 57 JTS (2409.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2427.00' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (149.6 BBLs) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLs) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183.30 BBLs WATER. BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 250 SX (52.5 BBLs) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 6 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 85 SX (18 BBLs) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

06-22-2004		Reported By		BRUCE TAYLOR	
Daily Costs: Drilling		Completion		\$0	
Cum Costs: Drilling		Completion		\$0	
MD	2,430	TVD	2,430	Progress	365
Formation :		PBTB : 0.0		Perf :	
Activity at Report Time: DRILLING				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
11:00	16:00	5.0	RIG UP QUICK TEST, TESTED BLIND RAMS, PIPE RAMS, CHOKE, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 AND 5000 PSI FOR 10 MIN. TESTED HYDRIL TO 250 AND 2500 PSI FOR 10 MIN. TESTED KELLY 250 ADN 5000 PSI FOR 10 MIN.
16:00	16:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MINUTES.
16:30	23:30	7.0	MADE UP 7 7/8 DSX210 PDC JETTED .850 TFA WITH 7 3/4" IBS NEAR BIT STAB, PONY COLLAR, STAB, 1-DC, STAB, AND REST OF BHA. PICKED UP DP OFF RACKS TO TOP OF CEMENT.
23:30	00:00	0.5	PICKED UP KELLY. INSTALLED ROTATING HEAD.

00:00 01:00 1.0 DRILLED CEMENT/FLOAT EQUIPMENT 2370' TO 2430'. DRILLED 10' NEW HOLE TO 2440'.
 01:00 01:30 0.5 CIRCULATED SAMPLES TO SURFACE.
 01:30 02:00 0.5 PERFORM FIT TEST TO 11.5 PPG EQUIVALENT WITH 8.4 WATER IN HOLE AND 400 PSI APPLIED PRESSURE.
 PRESSURE BROKE BACK TO 240 PSI.
 02:00 02:30 0.5 DRILLED 2430' TO 2495' (65'), 130'/HR, 18/20K WOB, 58 RPM.
 02:30 03:00 0.5 SURVEYED @ 2430', 3 DEG.
 03:00 06:00 3.0 DRILL & ROTATE 2495' TO 2795' (300'), 100'/HR, 18/20K WOB, 58 RPM.

FUEL AT START OF JOB 3350 GAL

RIG ON DAYWORK @ 11:00, 6/21/2004

NOTIFIED BLM (ED FORSMAN) IN VERNAL OF BOP TEST @ 01:00 PM, 6/19/2004

SAFETY MEETING: TESTING BOP'S, PU DP, SNUB LINES AND WHIP CHECKS

BOP DRILL, NIGHTS, 1 MIN 38 SEC

TEMP 52°

SPUD 7 7/8" SURFACE HOLE AT 02:00 HRS. 6/22/2004.

06-23-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 4,780 TVD 4,780 Progress 1,985 Days 2 MW 8.4 Visc 27.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 2795' TO 2870', (75'), 50'/HR, 18/20K WOB, 58 RPM.
07:30	08:00	0.5	SURVEYED @ 2820', 3 1/2 DEG.
08:00	08:30	0.5	DRILLED 2870' TO 2932', (62'), 124'/HR, 18/20K WOB, 58 RPM.
08:30	09:00	0.5	SERVICED RIG & FUNCTION TESTED HYDRIL, FLOOR VALVES & CHECK COM.
09:00	11:30	2.5	DRILLED 2932' TO 3242' (310') 124'/HR. 18/22K WOB, 58 RPM.
11:30	12:00	0.5	SURVEYED @ 3200', 3 1/2 DEG.
12:00	16:30	4.5	DRILLED 3242' TO 3648' (406') 90.2'/HR. 18/22K WOB, 58 RPM.
16:30	17:00	0.5	SURVEYED @ 3597', 2 3/4 DEG.
17:00	23:00	6.0	DRILLED 3648' TO 4126', (478'), 79.6'/HR, 18/22K WOB, 58 RPM.
23:00	23:30	0.5	SURVEYED @ 4070', 2 1/2 DEG.
23:30	03:30	4.0	DRILLED 4126' TO 4614', (488'), 122'/HR, 20/22K WOB, 58 RPM.
03:30	04:00	0.5	SURVEYED @ 4572', 2 1/2 DEG
04:00	06:00	2.0	DRILLED 4614' TO 4780', (166'), 83'/HR, 20/22K WOB, 58 RPM.

FORMATION: WASATCH 4717'

SAFETY MEETING: GAS KICKS, RUNNING SLICK LINE UNIT

BOP DRILL, NIGHTS: 1 MIN 38 SEC, DAYS: 1 MIN 22 SEC

TEMP 54°

06-24-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling	Completion	\$0	Daily Total
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Cum Costs: Drilling				Completion		\$0	Well Total				
MD	6,575	TVD	6,575	Progress	1,795	Days	3	MW	8.4	Visc	28.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 4780' TO 4864', (84'), 84'/HR, 20/22K WOB, 58 RPM.
07:00	07:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, RAM & FLOOR VALVES.
07:30	09:30	2.0	DRILLED 4864' TO 5113', (249'), 124.5'/HR, 20/22K WOB, 58 RPM.
09:30	10:00	0.5	SURVEYED @ 5070', 2 DEG.
10:00	10:30	0.5	DRILLED 5113' TO 5207', (94'), 188'/HR, 20/22K WOB, 58 RPM.
10:30	11:30	1.0	PULLED ROTATING HEAD RUBBER. INSTALLED WEAR BUSHING & RE-INSTALL ROTATING HEAD RUBBER.
11:30	17:00	5.5	DRILLED 5207' TO 5608', (401'), 72.9'/HR, 20/22K WOB, 58 RPM.
17:00	17:30	0.5	SURVEYED @ 5560', 2 3/4 DEG.
17:30	23:30	6.0	DRILLED 5608' TO 6105', (497'), 82.8'/HR, 20/22K WOB, 58 RPM.
23:30	00:00	0.5	SURVEYED @ 6064', 2 1/2 DEG.
00:00	06:00	6.0	DRILLED 6105' TO 6575', (470'), 78.3'/HR, 20/22K WOB, 58 RPM.

SAFETY MEETING: FORK LIFT, LIFTING PIPE, WIRELINE SURVEYS
TEMP 58 DEG

FORMATION: WASATCH @ 4721'
50% SH, 40% SS, 10% SLTST

06-25-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling				Completion		\$0	Daily Total				
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	7,655	TVD	7,655	Progress	1,080	Days	4	MW	9.0	Visc	37.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6575' TO 6664', (89'), 59.3'/HR, 20/22K WOB, 58 RPM.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, RAMS, FLOOR VALVES & CHK COM.
08:00	08:30	0.5	SURVEYED @ 6615', 2 1/2 DEG.
08:30	16:00	7.5	DRILLED 6664' TO 7160', (496'), 66.1'/HR, 22/23K WOB, 58 RPM.
16:00	16:30	0.5	SURVEYED @ 7110', 2 3/4 DEG.
16:30	17:30	1.0	DRILLED 7160' TO 7219', (59'), 59'/HR, 22/23K WOB, 58 RPM.
17:30	21:30	4.0	CIRCULATED OUT GAS, MAX GAS 8100 UNITS. FLARED 20' TO 40'. CIRCULATED AND MUD UP SYSTEM, WEIGHT UP TO 9 PPG, GAS DOWN TO 2500 UNITS.
21:30	06:00	8.5	DRILLED 7219' TO 7655', (436'), 51.2'/HR, 22/23K WOB, 58 RPM.

BGG: 1362, CG 2644
SURVEY GAS 8088, HIGH GAS 6074
FORMATION: PRICE RIVER @ 7450'
45% SH, 50% SS, 5% SLTST

SAFETY MEETING: MAKING CONNECTIONS, WL SURVEY, PROPER PPE
TEMP 51 DEG

06-26-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 8,013 TVD 8,013 Progress 358 Days 5 MW 9.5 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7655' TO 7831', (176'), 39.1'/HR, 20/22K WOB, 58 RPM.
10:30	11:00	0.5	SERVICED RIG, FUNCTION TESTED HYDRIL, CHECK COM.
11:00	11:30	0.5	SURVEYED @ 7790', 2 1/2 DEG.
11:30	00:30	13.0	DRILLED 7831' TO 8013', (182'), 14'/HR, 22/28K WOB, 58-61 RPM.
00:30	04:00	3.5	SLUGGED AND PULLED OUT OF HOLE DUE TO PENETRATION RATE. BIT HAS SMALL PART OF 1 BLADE MISSING, IMPACT DAMAGE. FUNCTION TESTED BLIND RAMS.
04:00	06:00	2.0	MADE UP DSX 146 AND TIH WITH SAME.

SAFETY MEETING: ELECTRICAL REPAIR, HORSE PLAY, HOLE FILL DURING TRIPS
TEMP 57 DEG

FORMATION: PRICE RIVER
55% SH, 35% SS, 10% SLTST
BGG 2182, CG 7175, HIGH GAS 5461

06-27-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 8,542 TVD 8,542 Progress 529 Days 6 MW 10.1 Visc 48.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISHED TIH.
08:30	09:00	0.5	WASHED/REAMED 60' TO BOTTOM, PATTERN BIT.
09:00	11:00	2.0	DRILLED 8013' TO 8078, (65'), 32.5'/HR, 10/12K WOB, 58 RPM.
11:00	11:30	0.5	30 MINUTE SAFETY MEETING WITH DAYLIGHT CREW ON FALL PROTECTION GIVEN BY D FISHER.
11:30	12:30	1.0	DRILLED 8078' TO 8110' (32') 32'/HR, 12/16K WOB, 58 RPM.
12:30	13:00	0.5	SERVICED RIG, FUNCTION TESTED HYDRIL, FLOOR VALVES & CHECK COM.
13:00	23:00	10.0	DRILLED 8078' TO 8357', (279), 27.9'/HR, 12/15K WOB, 58 RPM.
23:00	23:30	0.5	SURVEYED @ 8314', 3 1/2 DEG.
23:30	06:00	6.5	DRILLED 8357' TO 8542', (185'), 28.4'/HR, 12/15K WOB, 58 RPM.

SAFETY MEETING: FALL PROTECTION, TRIPPING
TEMP 51 DEG

FORMATION: MIDDLE PRICE RIVER 8149'
 20%SH, 75% SS, 5% SLTST
 BGG 2465, CG 2949, TRIP GAS 2850, DTG 6770

06-28-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 8,964 TVD 8,964 Progress 422 Days 7 MW 10.6 Visc 40.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
Activity at Report Time: DRILLING			

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 8542' TO 8603', (61'), 30.5'/HR, 12/18K WOB, 58 RPM.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED HYDRIL, PIPE RAMS, CHECK COM.
08:30	06:00	21.5	DRILLED 8603' TO 8964', (361'), 16.8'/HR, 12/18K WOB, 58 RPM.

SAFETY MEETING: SLICK LINE, PPE, 30 MINUTE SAFETY MEETING W/D FISHER ON FALL PROTECTION WITH SETH'S CREW, DAYS
 RAISED WT. TO 10.6 PPG DUE TO SHALE
 TEMP 53 DEG

FORMATION: LOWER PRICE RIVER
 25% SH, 15% SS, 5% SLTST, 35% CARB SH, 20% COAL
 BGG-1726, CG-2427, HG-3705,
 CG FLARE 10'

06-29-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 9,355 TVD 9,355 Progress 391 Days 8 MW 11.3 Visc 40.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
Activity at Report Time: DRILLING			

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 8964' TO 9004', (40'), 10'/HR, 12/14K WOB, 58 RPM.
10:00	11:30	1.5	RIG SERVICED. FUNCTION TESTED HYDRIL, PIPE RAMS & CHECKED COM.
11:30	23:00	11.5	DRILLED 9004' TO 9230', (226'), 19.6'/HR, 20/22K WOB, 58 RPM.
23:00	23:30	0.5	REPAIRED GAS DETECTOR AND LIGHTS ON SHAKER PIT.
23:30	06:00	6.5	DRILLED 9230' TO 9355', (125'), 19.2'/HR, 20/22K WOB, 58 RPM.

SAFETY MEETING: WORKING ON PUMPS/ELECTRICAL REPAIR
 TEMP 55 DEG

FORMATION: LOWER PRICE RIVER
 40% SH, 35% SS, 20% SLTST, 5% CARB SH
 BGG 3546, CG 35551, DTG 4012, HIGH G 3561, FLARE 2' TO 15'

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2017 FNL - 763 FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 9S 22E S STATE: UTAH		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 845-21 9. API NUMBER: 4304735303 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/23/2004 - 7/22/2004.

NAME (PLEASE PRINT) <u>Alfreda Schulz</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>Alfreda Schulz</u>	DATE <u>7/22/2004</u>

(This space for State use only)

RECEIVED
JUL 27 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 07-22-2004

Well Name	CWU 845-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35303	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-22-2004	Class Date	
Tax Credit	N	TVD / MD	10,275/ 10,275	Property #	053501
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,275/ 10,252
KB / GL Elev	4,833/ 4,819				
Location	Section 21, T9S, R22E, SWNW, 2017 FNL & 763 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No 302505 **AFE Total** 1,475,800 **DHC / CWC** 831,600/ 644,200

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 10-24-2003 **Release Date** 07-03-2004
10-24-2003 **Reported By**

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2017' FNL & 763' FWL (SW/NW)
			SECTION 21, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			TD: 10,275' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROJECT
			CHAPITA WELLS UNIT PROSPECT
			LEASE: U-0284-A
			ELEVATION: 4819' NAT GL, 4819' PREP GL, 4833' KB (14')
			EOG WI 50%, NRI 43.5%

05-30-2004 **Reported By** EDDIE TROTTER

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 2,430 TVD 2,430 Progress 0 Days 0 MW 0.0 Visc 0.0		
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 2:00 PM, 5/23/04.
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DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8" 54#/FT H-40 ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2430'. HIT WATER ZONE AND LOST CIRCULATION AT 1700' GL. RAN 57 JTS (2409.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2427.00' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (149.6 BBLs) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLs) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183.30 BBLs WATER. BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 250 SX (52.5 BBLs) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 6 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 85 SX (18 BBLs) PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 8 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

06-22-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,430	TVD	2,430	Progress	365	Days	1	MW	8.3	Visc	26.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
11:00	16:00	5.0	RIG UP QUICK TEST, TESTED BLIND RAMS, PIPE RAMS, CHOKE, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 AND 5000 PSI FOR 10 MIN. TESTED HYDRIL TO 250 AND 2500 PSI FOR 10 MIN. TESTED KELLY 250 ADN 5000 PSI FOR 10 MIN.								
16:00	16:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MINUTES.								
16:30	23:30	7.0	MADE UP 7 7/8 DSX210 PDC JETTED .850 TFA WITH 7 3/4" IBS NEAR BIT STAB, PONY COLLAR, STAB, 1-DC, STAB, AND REST OF BHA. PICKED UP DP OFF RACKS TO TOP OF CEMENT.								
23:30	00:00	0.5	PICKED UP KELLY. INSTALLED ROTATING HEAD.								
00:00	01:00	1.0	DRILLED CEMENT/FLOAT EQUIPMENT 2370' TO 2430'. DRILLED 10' NEW HOLE TO 2440'.								

01:00	01:30	0.5 CIRCULATED SAMPLES TO SURFACE.
01:30	02:00	0.5 PERFORM FIT TEST TO 11.5 PPG EQUIVALENT WITH 8.4 WATER IN HOLE AND 400 PSI APPLIED PRESSURE. PRESSURE BROKE BACK TO 240 PSI.
02:00	02:30	0.5 DRILLED 2430' TO 2495' (65'), 130'/HR, 18/20K WOB, 58 RPM.
02:30	03:00	0.5 SURVEYED @ 2430', 3 DEG.
03:00	06:00	3.0 DRILL & ROTATE 2495' TO 2795' (300'), 100'/HR, 18/20K WOB, 58 RPM.

FUEL AT START OF JOB 3350 GAL

RIG ON DAYWORK @ 11:00, 6/21/2004

NOTIFIED BLM (ED FORSMAN) IN VERNAL OF BOP TEST @ 01:00 PM, 6/19/2004

SAFETY MEETING: TESTING BOP'S, PU DP, SNUB LINES AND WHIP CHECKS

BOP DRILL, NIGHTS, 1 MIN 38 SEC

TEMP 52°

SPUD 7 7/8" SURFACE HOLE AT 02:00 HRS, 6/22/2004.

06-23-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,780	TVD	4,780	Progress	1,985	Days	2	MW	8.4	Visc	27.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 2795' TO 2870', (75'), 50'/HR, 18/20K WOB, 58 RPM.
07:30	08:00	0.5	SURVEYED @ 2820', 3 1/2 DEG.
08:00	08:30	0.5	DRILLED 2870' TO 2932', (62'), 124'/HR, 18/20K WOB, 58 RPM.
08:30	09:00	0.5	SERVICED RIG & FUNCTION TESTED HYDRIL, FLOOR VALVES & CHECK COM.
09:00	11:30	2.5	DRILLED 2932' TO 3242' (310') 124'/HR. 18/22K WOB, 58 RPM.
11:30	12:00	0.5	SURVEYED @ 3200', 3 1/2 DEG.
12:00	16:30	4.5	DRILLED 3242' TO 3648' (406') 90.2'/HR. 18/22K WOB, 58 RPM.
16:30	17:00	0.5	SURVEYED @ 3597', 2 3/4 DEG.
17:00	23:00	6.0	DRILLED 3648' TO 4126', (478'), 79.6'/HR, 18/22K WOB, 58 RPM.
23:00	23:30	0.5	SURVEYED @ 4070', 2 1/2 DEG.
23:30	03:30	4.0	DRILLED 4126' TO 4614', (488'), 122'/HR, 20/22K WOB, 58 RPM.
03:30	04:00	0.5	SURVEYED @ 4572', 2 1/2 DEG
04:00	06:00	2.0	DRILLED 4614' TO 4780', (166'), 83'/HR, 20/22K WOB, 58 RPM.

FORMATION: WASATCH 4717'

SAFETY MEETING: GAS KICKS, RUNNING SLICK LINE UNIT

BOP DRILL, NIGHTS: 1 MIN 38 SEC, DAYS: 1 MIN 22 SEC

TEMP 54°

06-24-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,575 TVD 6,575 Progress 1,795 Days 3 MW 8.4 Visc 28.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 4780' TO 4864', (84'), 84'/HR, 20/22K WOB, 58 RPM.
07:00	07:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, RAM & FLOOR VALVES.
07:30	09:30	2.0	DRILLED 4864' TO 5113', (249'), 124.5'/HR, 20/22K WOB, 58 RPM.
09:30	10:00	0.5	SURVEYED @ 5070', 2 DEG.
10:00	10:30	0.5	DRILLED 5113' TO 5207', (94'), 188'/HR, 20/22K WOB, 58 RPM.
10:30	11:30	1.0	PULLED ROTATING HEAD RUBBER. INSTALLED WEAR BUSHING & RE-INSTALL ROTATING HEAD RUBBER.
11:30	17:00	5.5	DRILLED 5207' TO 5608', (401'), 72.9'/HR, 20/22K WOB, 58 RPM.
17:00	17:30	0.5	SURVEYED @ 5560', 2 3/4 DEG.
17:30	23:30	6.0	DRILLED 5608' TO 6105', (497'), 82.8'/HR, 20/22K WOB, 58 RPM.
23:30	00:00	0.5	SURVEYED @ 6064', 2 1/2 DEG.
00:00	06:00	6.0	DRILLED 6105' TO 6575', (470'), 78.3'/HR, 20/22K WOB, 58 RPM.

SAFETY MEETING: FORK LIFT, LIFTING PIPE, WIRELINE SURVEYS
 TEMP 58 DEG

FORMATION: WASATCH @ 4721'
 50% SH, 40% SS, 10% SLTST

06-25-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,655 TVD 7,655 Progress 1,080 Days 4 MW 9.0 Visc 37.0		
Formation : PBTD : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6575' TO 6664', (89'), 59.3'/HR, 20/22K WOB, 58 RPM.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, RAMS, FLOOR VALVES & CHK COM.
08:00	08:30	0.5	SURVEYED @ 6615', 2 1/2 DEG.
08:30	16:00	7.5	DRILLED 6664' TO 7160', (496'), 66.1'/HR, 22/23K WOB, 58 RPM.
16:00	16:30	0.5	SURVEYED @ 7110', 2 3/4 DEG.
16:30	17:30	1.0	DRILLED 7160' TO 7219', (59'), 59'/HR, 22/23K WOB, 58 RPM.
17:30	21:30	4.0	CIRCULATED OUT GAS, MAX GAS 8100 UNITS. FLARED 20' TO 40'. CIRCULATED AND MUD UP SYSTEM, WEIGHT UP TO 9 PPG, GAS DOWN TO 2500 UNITS.
21:30	06:00	8.5	DRILLED 7219' TO 7655', (436'), 51.2'/HR, 22/23K WOB, 58 RPM.

BGG: 1362, CG 2644
 SURVEY GAS 8088, HIGH GAS 6074
 FORMATION: PRICE RIVER @ 7450'
 45% SH, 50% SS, 5% SLTST

SAFETY MEETING: MAKING CONNECTIONS, WL SURVEY, PROPER PPE

TEMP 51 DEG

06-26-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,013	TVD	8,013	Progress	358	Days	5	MW	9.5	Visc	40.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
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06:00	10:30	4.5	DRILLED 7655' TO 7831', (176'), 39.1'/HR, 20/22K WOB, 58 RPM.
10:30	11:00	0.5	SERVICED RIG, FUNCTION TESTED HYDRIL, CHECK COM.
11:00	11:30	0.5	SURVEYED @ 7790', 2 1/2 DEG.
11:30	00:30	13.0	DRILLED 7831' TO 8013', (182'), 14'/HR, 22/28K WOB, 58-61 RPM.
00:30	04:00	3.5	SLUGGED AND PULLED OUT OF HOLE DUE TO PENETRATION RATE. BIT HAS SMALL PART OF 1 BLADE MISSING, IMPACT DAMAGE. FUNCTION TESTED BLIND RAMS.
04:00	06:00	2.0	MADE UP DSX 146 AND TIH WITH SAME.

SAFETY MEETING: ELECTRICAL REPAIR, HORSE PLAY, HOLE FILL DURING TRIPS
TEMP 57 DEG

FORMATION: PRICE RIVER
55% SH, 35% SS, 10% SLTST
BGG 2182, CG 7175, HIGH GAS 5461

06-27-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,542	TVD	8,542	Progress	529	Days	6	MW	10.1	Visc	48.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:30	2.5	FINISHED TIH.
08:30	09:00	0.5	WASHED/REAMED 60' TO BOTTOM, PATTERN BIT.
09:00	11:00	2.0	DRILLED 8013' TO 8078, (65'), 32.5'/HR, 10/12K WOB, 58 RPM.
11:00	11:30	0.5	30 MINUTE SAFETY MEETING WITH DAYLIGHT CREW ON FALL PROTECTION GIVEN BY D FISHER.
11:30	12:30	1.0	DRILLED 8078' TO 8110' (32') 32'/HR, 12/16K WOB, 58 RPM.
12:30	13:00	0.5	SERVICED RIG, FUNCTION TESTED HYDRIL, FLOOR VALVES & CHECK COM.
13:00	23:00	10.0	DRILLED 8078' TO 8357', (279), 27.9'/HR, 12/15K WOB, 58 RPM.
23:00	23:30	0.5	SURVEYED @ 8314', 3 1/2 DEG.
23:30	06:00	6.5	DRILLED 8357' TO 8542', (185'), 28.4'/HR, 12/15K WOB, 58 RPM.

SAFETY MEETING: FALL PROTECTION, TRIPPING
TEMP 51 DEG

FORMATION: MIDDLE PRICE RIVER 8149'
20%SH, 75% SS, 5% SLTST

Well Name: CWU 845-21

Field: CHAPITA WELLS DEEP

Property: 053501

BGG 2465, CG 2949, TRIP GAS 2850, DTG 6770

06-28-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,964	TVD	8,964	Progress	422	Days	7	MW	10.6	Visc	40.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	DRILLED 8542' TO 8603', (61'), 30.5'/HR, 12/18K WOB, 58 RPM.
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08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED HYDRIL, PIPE RAMS, CHECK COM.
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08:30	06:00	21.5	DRILLED 8603' TO 8964', (361'), 16.8'/HR, 12/18K WOB, 58 RPM.
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SAFETY MEETING: SLICK LINE, PPE, 30 MINUTE SAFETY MEETING W/D FISHER ON FALL PROTECTION WITH SETH'S CREW, DAYS

RAISED WT. TO 10.6 PPG DUE TO SHALE

TEMP 53 DEG

FORMATION: LOWER PRICE RIVER

25% SH, 15% SS, 5% SLTST, 35% CARB SH, 20% COAL

BGG-1726, CG-2427, HG-3705,

CG FLARE 10'

06-29-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,355	TVD	9,355	Progress	391	Days	8	MW	11.3	Visc	40.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	10:00	4.0	DRILLED 8964' TO 9004', (40'), 10'/HR, 12/14K WOB, 58 RPM.
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10:00	11:30	1.5	RIG SERVICED. FUNCTION TESTED HYDRIL, PIPE RAMS & CHECKED COM.
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11:30	23:00	11.5	DRILLED 9004' TO 9230', (226'), 19.6'/HR, 20/22K WOB, 58 RPM.
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23:00	23:30	0.5	REPAIRED GAS DETECTOR AND LIGHTS ON SHAKER PIT.
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23:30	06:00	6.5	DRILLED 9230' TO 9355', (125'), 19.2'/HR, 20/22K WOB, 58 RPM.
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SAFETY MEETING: WORKING ON PUMPS/ELECTRICAL REPAIR

TEMP 55 DEG

FORMATION: LOWER PRICE RIVER

40% SH, 35% SS, 20% SLTST, 5% CARB SH

BGG 3546, CG 3551, DTG 4012, HIGH G 3561, FLARE 2' TO 15'

06-30-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling				Completion		Well Total					
MD	9,568	TVD	9,568	Progress	213	Days	9	MW	11.6	Visc	41.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 9355' TO 9378', (23'), 15.3'/HR, 20/22K WOB, 58 RPM.
07:30	08:30	1.0	SURVEYED @ 9300', 3 1/4 DEG.
08:30	06:00	21.5	DRILLED 9378' TO 9568', (190'), 8.8'/HR, 20/25 WOB, 58 RPM.

SAFETY MEETING: PUMP REPAIR, MAN BASKET ON FORK LIFT, PINCH POINTS
TEMP 56 DEG

FORMATION: SEGO 9402'
35% SH, 45% SS, 10% SLTST, 10% SLTST
BGG 1788, CG 6465, HIGH GAS 3986

07-01-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	9,789	TVD	9,789	Progress	221	Days	10	MW	11.8	Visc	42.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9568' TO 9587', [19'/7.6'/HR], WT 20/25, RPM 55, PSI 1700, SPM 120, GPM 387.
08:30	13:30	5.0	PUMPED PILL. POOH FOR BIT #3. PULLED 30-40K OVER AT 9487' AND 5300'.
13:30	17:30	4.0	LD BIT #2. PU BIT #3 AND MM.
17:30	18:30	1.0	WASHED 70' TO BOTTOM, NO FILL.
18:30	21:30	3.0	DRILLED 9587' TO 9635', [48'/16'/HR], WT 20/25, RPM 55, PSI 1700, SPM 115, GPM 371.
21:30	22:00	0.5	RIG SERVICED. FUNCTION PIPE RAMS, ANN, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
22:00	06:00	8.0	DRILLED 9635' TO 9789', [154'/19'/HR], WT 10/2, RPM 53, PSI 1750, SPM 110, GPM 355.

FORMATION: CASTLEGATE, 9570', 40% SS, 45% SH, 5% SLTST, 10% CARB SH
BG GAS 1016U, CONN 2910U, TRIP 3334U.

SAFETY MEETING: TRIPPING, PINCH POINTS, AND TRIPPING PIPE W/NEW HIRE ON FLOOR
FUEL LAST 24 HRS 800 GAL
TEMP 55°

07-02-2004 Reported By VINCE GUINN

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,193	TVD	10,193	Progress	404	Days	11	MW	11.6	Visc	42.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 DRILLED 9789' TO 9823', [34'/14'/HR], WT 10/15, RPM 53, PSI 1750, SPM 110, GPM 355.
 08:30 09:00 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANN, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
 09:00 06:00 21.0 DRILLED 9823' TO 10,193', [370'/17'/HR], WT 10/20, RPM 53, PSI 1750, SPM 110, GPM 355.

FORMATION: BLACKHAWK, 10,018', 35% SS, 35% SH, 15% SLTST, 15% CARB SH
 BG GAS 2245U, CONN 6992U

SAFETY MEETING: WEARING PPE, LOCK OUT TAG OUT AND RESPIRATORY PROTECTION WHEN MIXING
 MUD AND PAINTING

FUEL LAST 24 WAS 900 GAL

TEMP 63 DEGREES

07-03-2004 Reported By VINCE GUINN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 102 Days 12 MW 11.5 Visc 37.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RUNNING 4-1/2" CSG

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 10,193' TO 10,240' [47'/16'/HR], WT 10/20, RPM 53, PSI 1750, SPM 110, GPM 355.
 09:00 09:30 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN
 SAVER.
 09:30 11:30 2.0 DRILLED 10,240' TO 10,295' TD [55'/28'/HR]. REACHED TD AT 11:30 AM, 7/2/04. WT 10/20, RPM 53, PSI 1800,
 SPM 110, GPM 355.
 11:30 13:30 2.0 CIRCULATED FOR SHORT TRIP.
 13:30 14:30 1.0 SHORT TRIP 10 STDs, HAD 30K OVERPULL ON STD #7.
 14:30 18:30 4.0 CIRC AND COND MUD FOR POH.
 18:30 02:00 7.5 POH. LD DRILL PIPE. PULLED WEAR BUSHING AND BREAK KELLY. LD DC.
 02:00 03:00 1.0 RU WESTATES CASING SERVICE.
 03:00 06:00 3.0 RUNNING 4-1/2" CSG AT REPORT TIME.

FORMATION: TOP BLACKHAWK AT 10018'
 35% SS, 35% SH, 15% SLTST, CARB SH 15%.
 BG GAS 3933U, CONN 4182U, SHORT TRIP 3542U.

SAFETY MEETING ON WORKING W/POWER SANDING TOOLS, PROPER PROCEDURE FOR LAYING DOWN
 DP.

FUEL LAST 24 WAS 740 GAL.

LAI D DOWN DP WITH WESTATES CASING SERVICE. CALLED BLM TO NOTIFY OF CEMENTING AT 14:30
 HRS, 7/2/04.

07-04-2004 Reported By VINCE GUINN

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 0 Days 13 MW 11.5 Visc 37.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	08:30	2.5	FINISHED RUNNING CASING. RAN AND LANDED 258 JTS OF 4-1/2", 11.6#, P-110, LT&C CSG AT 10252' W/MKR JT AT 8043' & 4720'. FLOAT COLLAR @ 10,212'. RAN 50 BOW SPRING CENTRALIZERS ON MIDDLE OF 1ST JT AND EVERY OTHER JT THEREAFTER.
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08:30	09:30	1.0	ATTEMPTED TO CIRC CSG TO BTM W/O SUCCESS. LD TOP JT.
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11:30	13:30	2.0	CIRCULATED FOR CEMENTING.
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13:30	14:00	0.5	RU SCHLUMBERGER AND HELD SAFETY MEETING.
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14:00	16:30	2.5	CEMENTED WELL AS FOLLOWS: PUMPED 20 BBLs WASH FOLLOWED BY 20 BBLs WATER, LEAD WITH 500 SX 35:65 POZ "G", 4% D020, 2% D174, .25% D029, 2% D046, .75% D112, .2% D013. MIXED AT 13 PPG, YIELD 1.75 CFS. TAILED IN WITH 1700 SX 50:50 POZ "G", 2% D020, .2% D065, .2% D167, .1% D046, .075% D013. MIXED AT 14.1 PPG, YIELD 1.29 CFS. DISPLACED CEMENT W/158 BBL FRESH WATER. DISPLACED CMT AT 8 BPM AND 3150 PSI. BUMPED PLUG WITH 3800 PSI CIPJC @ 16:20 PM. HAD FULL RETURNS THROUGHOUT.
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16:30	17:30	1.0	LANDED CSG W/80K. TESTED SEALS AND BACKOFF LANDING JT.
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17:30	22:00	4.5	CLEANED MUD TANKS. RDRT. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
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HAD 15' FLARE @ BOTTOMS UP. RELEASED PRESSURE AND FLOATS HELD OK. LOADED OUT MUD SUPPLIES AND MOVED TO 219-05.

24.0 RELEASED RIG AT 3:00 AM, 7/3/04

CASING POINT COST

07-14-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,295	TVD	10,295	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
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07:00	14:00	7.0	NU 4 1/6" FRAC TREE. PRESSURE TESTED CASING, TREE & FLOWBACK EQUIPMENT TO 8400 PSIG. RU CUTTERS WL.
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PERFORATED BLACKHAWK FROM 10,051'-054', 10,059'-60', 10,066'-67', 10,081'-84', 10,101'-02' & 10,108'-10' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-15-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	10,295	TVD	10,295	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
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09:00 20:30 11.5 RU SCHLUMBERGER. FRAC BLACKHAWK DOWN CASING W/4976 GAL YF125ST PAD, 44,817 GAL YF125ST & YF120ST & 167,255# 20/40 SAND @ 1-6 PPG. MTP 8004 PSIG. MTR 50.2 BPM. ATP 6091 PSIG. ATR 46.4 BPM. ISIP 4250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9474'. PERFORATED LPR FROM @ 9218'-20', 9238'-39', 9263'-65', 9297'-99', 9325'-27', 9342'-43' & 9373'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 43,879 GAL YF125ST & YF118ST & 167,652# 20/40 SAND @ 1-6 PPG. MTP 8638 PSIG. MTR 50.7 BPM. ATP 6081 PSIG. ATR 45.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9152'. PERFORATED LPR FROM 8934'-36', 8964'-65', 8989'-91', 9004'-05', 9062'-64', 9087'-88', 9100'-01' & 9113'-14' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4971 GAL YF125ST PAD, 44,985 GAL YF125ST & YF118ST & 168,108# 20/40 SAND @ 1-6 PPG. MTP 7538 PSIG. MTR 51 BPM. ATP 5322 PSIG. ATR 46.7 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8909'. PERFORATED MPR FROM 8716'-18', 8728'-29', 8759'-62', 8794'-96', 8823'-24' & 8870'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/6334 GAL YF125ST PAD, 44,759 GAL YF125ST & YF118ST & 167,834# 20/40 SAND @ 1-6 PPG. MTP 7735 PSIG. MTR 51 BPM. ATP 5622 PSIG. ATR 45.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8690'. PERFORATED MPR FROM 8493'-95', 8511'-13', 8544'-45', 8573'-75', 8619'-21', 8642'-44' & 8674'-75' @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-16-2004		Reported By		SEARLE	
Daily Costs: Drilling				Completion	
Cum Costs: Drilling				Completion	
MD	10,295	TVD	10,295	Progress	0
				Days	16
Formation : MESAVERDE		PBTB : 0.0		Perf : 8493-10110	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
07:00	06:00	23.0	MIRU SCHLUMBERGER. SICP 2675 PSIG. FRAC MPR DOWN CASING WW/4962 GAL YF125ST PAD, 47,906 GAL YF125ST & YF118ST & 185,028# 20/40 SAND @ 1-6 PPG. MTP 7716 PSIG. MTR 51.6 BPM. ATP 5296 PSIG. ATR 47.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.		

FLOWED 21 HRS. 12/64" CHOKE. FCP 3500 PSIG. RECOVERED 1365 BLW. 5661 BLWTR.

07-17-2004		Reported By		SEARLE	
Daily Costs: Drilling				Completion	
Cum Costs: Drilling				Completion	
MD	10,295	TVD	10,295	Progress	0
				Days	17
Formation : MESAVERDE		PBTB : 0.0		Perf : 8493-10110	
Activity at Report Time: FLOW TEST					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOWED 24 HRS. 12/64" CHOKE. FCP 4300 PSIG. 10-12 BFPH. RECOVERED 960 BLW. 4701 BLWTR.		

07-18-2004		Reported By		SEARLE	
Daily Costs: Drilling				Completion	
Cum Costs: Drilling				Completion	
MD	10,295	TVD	10,295	Progress	0
				Days	18
Formation : MESAVERDE		PBTB : 0.0		Perf : 8493-10110	
Activity at Report Time: WO FACILITIES					

Well Name: CWU 845-21

Field: CHAPITA WELLS DEEP

Property: 053501

Start	End	Hrs	Activity Description
06:00	19:00	13.0	FLOWED 13 HRS. 12/64" CHOKE. FCP 4400 PSIG. 10 BFPH. RECOVERED 156 BLW. 4554 BLWTR. SI @ 7 PM. TURNED WELL OVER TO PRODUCTION DEPARTMENT. DROP FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 7/17/04

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0284 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:

UTU 63013B

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 845-21

9. API NUMBER:

4304735303

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC

3. ADDRESS OF OPERATOR:

P.O. BOX 250

CITY BIG PINEY

STATE WY

ZIP 83113

PHONE NUMBER:

(307) 276-3331

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2017' FNL - 763' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 21 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/112004 - 8/19/2004.

NAME (PLEASE PRINT) Alfreda SchulzTITLE Sr. Regulatory Assistant

SIGNATURE

Alfreda Schulz

DATE

8/19/2004

(This space for State use only)

RECEIVED

AUG 23 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 08-19-2004

Well Name	CWU 845-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35303	Well Class	ISA
County, State	UINTAH, UT	Spud Date	06-22-2004	Class Date	07-22-2004
Tax Credit	N	TVD / MD	10,275/ 10,275	Property #	053501
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,275/ 10,252
KB / GL Elev	4,833/ 4,819				
Location	Section 21, T9S, R22E, SWNW, 2017 FNL & 763 FWL				
Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302505	AFE Total	1,475,800	DHC / CWC	831,600/ 644,200
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-24-2003
	10-24-2003	Reported By		Release Date	07-03-2004
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	0	TVD	0	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2017' FNL & 763' FWL (SW/NW)
			SECTION 21, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #9
			TD: 10,275' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROJECT
			CHAPITA WELLS UNIT PROSPECT
			LEASE: U-0284-A
			ELEVATION: 4819' NAT GL, 4819' PREP GL, 4833' KB (14')
			EOG WI 50%, NRI 43.5%

05-30-2004 Reported By EDDIE TROTTER

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,430	TVD	2,430	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 2:00 PM, 5/23/04.
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DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8" 54#/FT H-40 ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2430'. HIT WATER ZONE AND LOST CIRCULATION AT 1700' GL. RAN 57 JTS (2409.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2427.00' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (149.6 BBLS) CEMENT W/16% GEL & 10#/SX GILSONITE, 3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAIL CEMENT: MIXED & PUMPED 200 SX (42 BBLS) CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183.30 BBLS WATER. BUMPED PLUG W/600#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 250 SX (52.5 BBLS) PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 6 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 85 SX (18 BBLS) PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX. HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

06-22-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	2,430	TVD	2,430	Progress	365	Days	1	MW	8.3	Visc	26.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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11:00	16:00	5.0	RIG UP QUICK TEST, TESTED BLIND RAMS, PIPE RAMS, CHOKE, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 AND 5000 PSI FOR 10 MIN. TESTED HYDRIL TO 250 AND 2500 PSI FOR 10 MIN. TESTED KELLY 250 ADN 5000 PSI FOR 10 MIN.
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16:00	16:30	0.5	TESTED CASING TO 1500 PSI FOR 30 MINUTES.
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16:30	23:30	7.0	MADE UP 7 7/8 DSX210 PDC JETTED .850 TFA WITH 7 3/4" IBS NEAR BIT STAB, PONY COLLAR, STAB, 1-DC, STAB, AND REST OF BHA. PICKED UP DP OFF RACKS TO TOP OF CEMENT.
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23:30	00:00	0.5	PICKED UP KELLY. INSTALLED ROTATING HEAD.
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00:00	01:00	1.0	DRILLED CEMENT/FLOAT EQUIPMENT 2370' TO 2430'. DRILLED 10' NEW HOLE TO 2440'.
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01:00	01:30	0.5 CIRCULATED SAMPLES TO SURFACE.
01:30	02:00	0.5 PERFORM FIT TEST TO 11.5 PPG EQUIVALENT WITH 8.4 WATER IN HOLE AND 400 PSI APPLIED PRESSURE. PRESSURE BROKE BACK TO 240 PSI.
02:00	02:30	0.5 DRILLED 2430' TO 2495' (65'), 130'/HR, 18/20K WOB, 58 RPM.
02:30	03:00	0.5 SURVEYED @ 2430', 3 DEG.
03:00	06:00	3.0 DRILL & ROTATE 2495' TO 2795' (300'), 100'/HR, 18/20K WOB, 58 RPM.

FUEL AT START OF JOB 3350 GAL

RIG ON DAYWORK @ 11:00, 6/21/2004

NOTIFIED BLM (ED FORSMAN) IN VERNAL OF BOP TEST @ 01:00 PM, 6/19/2004

SAFETY MEETING: TESTING BOP'S, PU DP, SNUB LINES AND WHIP CHECKS

BOP DRILL, NIGHTS, 1 MIN 38 SEC

TEMP 52°

SPUD 7 7/8" SURFACE HOLE AT 02:00 HRS, 6/22/2004.

06-23-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,780	TVD	4,780	Progress	1,985	Days	2	MW	8.4	Visc	27.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 2795' TO 2870', (75'), 50'/HR, 18/20K WOB, 58 RPM.
07:30	08:00	0.5	SURVEYED @ 2820', 3 1/2 DEG.
08:00	08:30	0.5	DRILLED 2870' TO 2932', (62'), 124'/HR, 18/20K WOB, 58 RPM.
08:30	09:00	0.5	SERVICED RIG & FUNCTION TESTED HYDRIL, FLOOR VALVES & CHECK COM.
09:00	11:30	2.5	DRILLED 2932' TO 3242' (310') 124'/HR. 18/22K WOB, 58 RPM.
11:30	12:00	0.5	SURVEYED @ 3200', 3 1/2 DEG.
12:00	16:30	4.5	DRILLED 3242' TO 3648' (406') 90.2'/HR. 18/22K WOB, 58 RPM.
16:30	17:00	0.5	SURVEYED @ 3597', 2 3/4 DEG.
17:00	23:00	6.0	DRILLED 3648' TO 4126', (478'), 79.6'/HR, 18/22K WOB, 58 RPM.
23:00	23:30	0.5	SURVEYED @ 4070', 2 1/2 DEG.
23:30	03:30	4.0	DRILLED 4126' TO 4614', (488'), 122'/HR, 20/22K WOB, 58 RPM.
03:30	04:00	0.5	SURVEYED @ 4572', 2 1/2 DEG
04:00	06:00	2.0	DRILLED 4614' TO 4780', (166'), 83'/HR, 20/22K WOB, 58 RPM.

FORMATION: WASATCH 4717'

SAFETY MEETING: GAS KICKS, RUNNING SLICK LINE UNIT

BOP DRILL, NIGHTS: 1 MIN 38 SEC, DAYS: 1 MIN 22 SEC

TEMP 54°

06-24-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 6,575 TVD 6,575 Progress 1,795 Days 3 MW 8.4 Visc 28.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 4780' TO 4864', (84'), 84'/HR, 20/22K WOB, 58 RPM.
07:00	07:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, RAM & FLOOR VALVES.
07:30	09:30	2.0	DRILLED 4864' TO 5113', (249'), 124.5'/HR, 20/22K WOB, 58 RPM.
09:30	10:00	0.5	SURVEYED @ 5070', 2 DEG.
10:00	10:30	0.5	DRILLED 5113' TO 5207', (94'), 188'/HR, 20/22K WOB, 58 RPM.
10:30	11:30	1.0	PULLED ROTATING HEAD RUBBER. INSTALLED WEAR BUSHING & RE-INSTALL ROTATING HEAD RUBBER.
11:30	17:00	5.5	DRILLED 5207' TO 5608', (401'), 72.9'/HR, 20/22K WOB, 58 RPM.
17:00	17:30	0.5	SURVEYED @ 5560', 2 3/4 DEG.
17:30	23:30	6.0	DRILLED 5608' TO 6105', (497'), 82.8'/HR, 20/22K WOB, 58 RPM.
23:30	00:00	0.5	SURVEYED @ 6064', 2 1/2 DEG.
00:00	06:00	6.0	DRILLED 6105' TO 6575', (470'), 78.3'/HR, 20/22K WOB, 58 RPM.

SAFETY MEETING: FORK LIFT, LIFTING PIPE, WIRELINE SURVEYS
TEMP 58 DEG

FORMATION: WASATCH @ 4721'
50% SH, 40% SS, 10% SLTST

06-25-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,655 TVD 7,655 Progress 1,080 Days 4 MW 9.0 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6575' TO 6664', (89'), 59.3'/HR, 20/22K WOB, 58 RPM.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, RAMS, FLOOR VALVES & CHK COM.
08:00	08:30	0.5	SURVEYED @ 6615', 2 1/2 DEG.
08:30	16:00	7.5	DRILLED 6664' TO 7160', (496'), 66.1'/HR, 22/23K WOB, 58 RPM.
16:00	16:30	0.5	SURVEYED @ 7110', 2 3/4 DEG.
16:30	17:30	1.0	DRILLED 7160' TO 7219', (59'), 59'/HR, 22/23K WOB, 58 RPM.
17:30	21:30	4.0	CIRCULATED OUT GAS, MAX GAS 8100 UNITS. FLARED 20' TO 40'. CIRCULATED AND MUD UP SYSTEM, WEIGHT UP TO 9 PPG, GAS DOWN TO 2500 UNITS.
21:30	06:00	8.5	DRILLED 7219' TO 7655', (436'), 51.2'/HR, 22/23K WOB, 58 RPM.

BGG: 1362, CG 2644
SURVEY GAS 8088, HIGH GAS 6074
FORMATION: PRICE RIVER @ 7450'
45% SH, 50% SS, 5% SLTST

SAFETY MEETING: MAKING CONNECTIONS, WL SURVEY, PROPER PPE

TEMP 51 DEG

06-26-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,013	TVD	8,013	Progress	358	Days	5	MW	9.5	Visc	40.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
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06:00	10:30	4.5	DRILLED 7655' TO 7831', (176'), 39.1'/HR, 20/22K WOB, 58 RPM.
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10:30	11:00	0.5	SERVICED RIG, FUNCTION TESTED HYDRIL, CHECK COM.
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11:00	11:30	0.5	SURVEYED @ 7790', 2 1/2 DEG.
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11:30	00:30	13.0	DRILLED 7831' TO 8013', (182'), 14'/HR, 22/28K WOB, 58-61 RPM.
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00:30	04:00	3.5	SLUGGED AND PULLED OUT OF HOLE DUE TO PENETRATION RATE. BIT HAS SMALL PART OF 1 BLADE MISSING, IMPACT DAMAGE. FUNCTION TESTED BLIND RAMS.
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04:00	06:00	2.0	MADE UP DSX 146 AND TIH WITH SAME.
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SAFETY MEETING: ELECTRICAL REPAIR, HORSE PLAY, HOLE FILL DURING TRIPS

TEMP 57 DEG

FORMATION: PRICE RIVER

55% SH, 35% SS, 10% SLTST

BGG 2182, CG 7175, HIGH GAS 5461

06-27-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,542	TVD	8,542	Progress	529	Days	6	MW	10.1	Visc	48.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:30	2.5	FINISHED TIH.
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08:30	09:00	0.5	WASHED/REAMED 60' TO BOTTOM, PATTERN BIT.
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09:00	11:00	2.0	DRILLED 8013' TO 8078, (65'), 32.5'/HR, 10/12K WOB, 58 RPM.
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11:00	11:30	0.5	30 MINUTE SAFETY MEETING WITH DAYLIGHT CREW ON FALL PROTECTION GIVEN BY D FISHER.
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11:30	12:30	1.0	DRILLED 8078' TO 8110' (32') 32'/HR, 12/16K WOB, 58 RPM.
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12:30	13:00	0.5	SERVICED RIG, FUNCTION TESTED HYDRIL, FLOOR VALVES & CHECK COM.
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13:00	23:00	10.0	DRILLED 8078' TO 8357', (279), 27.9'/HR, 12/15K WOB, 58 RPM.
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23:00	23:30	0.5	SURVEYED @ 8314', 3 1/2 DEG.
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23:30	06:00	6.5	DRILLED 8357' TO 8542', (185'), 28.4'/HR, 12/15K WOB, 58 RPM.
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SAFETY MEETING: FALL PROTECTION, TRIPPING

TEMP 51 DEG

FORMATION: MIDDLE PRICE RIVER 8149'

20%SH, 75% SS, 5% SLTST

BGG 2465, CG 2949, TRIP GAS 2850, DTG 6770

06-28-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,964	TVD	8,964	Progress	422	Days	7	MW	10.6	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	DRILLED 8542' TO 8603', (61'), 30.5'/HR, 12/18K WOB, 58 RPM.
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08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED HYDRIL, PIPE RAMS, CHECK COM.
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08:30	06:00	21.5	DRILLED 8603' TO 8964', (361'), 16.8'/HR, 12/18K WOB, 58 RPM.
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SAFETY MEETING: SLICK LINE, PPE, 30 MINUTE SAFETY MEETING W/D FISHER ON FALL PROTECTION WITH SETH'S CREW, DAYS

RAISED WT. TO 10.6 PPG DUE TO SHALE

TEMP 53 DEG

FORMATION: LOWER PRICE RIVER

25% SH, 15% SS, 5% SLTST, 35% CARB SH, 20% COAL

BGG-1726, CG-2427, HG-3705,

CG FLARE 10'

06-29-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,355	TVD	9,355	Progress	391	Days	8	MW	11.3	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	10:00	4.0	DRILLED 8964' TO 9004', (40'), 10'/HR, 12/14K WOB, 58 RPM.
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10:00	11:30	1.5	RIG SERVICED. FUNCTION TESTED HYDRIL, PIPE RAMS & CHECKED COM.
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11:30	23:00	11.5	DRILLED 9004' TO 9230', (226'), 19.6'/HR, 20/22K WOB, 58 RPM.
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23:00	23:30	0.5	REPAIRED GAS DETECTOR AND LIGHTS ON SHAKER PIT.
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23:30	06:00	6.5	DRILLED 9230' TO 9355', (125'), 19.2'/HR, 20/22K WOB, 58 RPM.
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SAFETY MEETING: WORKING ON PUMPS/ELECTRICAL REPAIR

TEMP 55 DEG

FORMATION: LOWER PRICE RIVER

40% SH, 35% SS, 20% SLTST, 5% CARB SH

BGG 3546, CG 3551, DTG 4012, HIGH G 3561, FLARE 2' TO 15'

06-30-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling				Completion				Well Total			
MD	9,568	TVD	9,568	Progress	213	Days	9	MW	11.6	Visc	41.0
Formation :			PBTD : 0.0				Perf :			PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 9355' TO 9378', (23'), 15.3'/HR, 20/22K WOB, 58 RPM.
07:30	08:30	1.0	SURVEYED @ 9300', 3 1/4 DEG.
08:30	06:00	21.5	DRILLED 9378' TO 9568', (190'), 8.8'/HR, 20/25 WOB, 58 RPM.

SAFETY MEETING: PUMP REPAIR, MAN BASKET ON FORK LIFT, PINCH POINTS
TEMP 56 DEG

FORMATION: SEGO 9402'
35% SH, 45% SS, 10% SLTST, 10% SLTST
BGG 1788, CG 6465, HIGH GAS 3986

07-01-2004 Reported By VINCE GUINN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,789	TVD	9,789	Progress	221	Days	10	MW	11.8	Visc	42.0
Formation :			PBTD : 0.0				Perf :			PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 9568' TO 9587', [19'/7.6'/HR], WT 20/25, RPM 55, PSI 1700, SPM 120, GPM 387.
08:30	13:30	5.0	PUMPED PILL. POOH FOR BIT #3. PULLED 30-40K OVER AT 9487' AND 5300'.
13:30	17:30	4.0	LD BIT #2. PU BIT #3 AND MM.
17:30	18:30	1.0	WASHED 70' TO BOTTOM, NO FILL.
18:30	21:30	3.0	DRILLED 9587' TO 9635', [48'/16'/HR], WT 20/25, RPM 55, PSI 1700, SPM 115, GPM 371.
21:30	22:00	0.5	RIG SERVICED. FUNCTION PIPE RAMS, ANN, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
22:00	06:00	8.0	DRILLED 9635' TO 9789', [154'/19'/HR], WT 10/2, RPM 53, PSI 1750, SPM 110, GPM 355.

FORMATION: CASTLEGATE, 9570', 40% SS, 45% SH, 5% SLTST, 10% CARB SH
BG GAS 1016U, CONN 2910U, TRIP 3334U.

SAFETY MEETING: TRIPPING, PINCH POINTS, AND TRIPPING PIPE W/NEW HIRE ON FLOOR
FUEL LAST 24 HRS 800 GAL
TEMP 55°

07-02-2004 Reported By VINCE GUINN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,193	TVD	10,193	Progress	404	Days	11	MW	11.6	Visc	42.0
Formation :			PBTD : 0.0				Perf :			PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 DRILLED 9789' TO 9823', [34'/14'/HR], WT 10/15, RPM 53, PSI 1750, SPM 110, GPM 355.
 08:30 09:00 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANN, HCR, FLOOR AND KELLY VALVES AND CROWN SAVER.
 09:00 06:00 21.0 DRILLED 9823' TO 10,193', [370'/17'/HR], WT 10/20, RPM 53, PSI 1750, SPM 110, GPM 355.

FORMATION: BLACKHAWK, 10,018', 35% SS, 35% SH, 15% SLTST, 15% CARB SH
 BG GAS 2245U, CONN 6992U

SAFETY MEETING: WEARING PPE, LOCK OUT TAG OUT AND RESPIRATORY PROTECTION WHEN MIXING
 MUD AND PAINTING

FUEL LAST 24 WAS 900 GAL

TEMP 63 DEGREES

07-03-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 102 Days 12 MW 11.5 Visc 37.0

Formation : PBSD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4-1/2" CSG

Start End Hrs Activity Description

06:00 09:00 3.0 DRILLED 10,193' TO 10,240' [47'/16'/HR], WT 10/20, RPM 53, PSI 1750, SPM 110, GPM 355.
 09:00 09:30 0.5 RIG SERVICED. FUNCTIONED PIPE RAMS, ANNULAR, HCR, FLOOR AND KELLY VALVES AND CROWN
 SAVER.
 09:30 11:30 2.0 DRILLED 10,240' TO 10,295' TD [55'/28'/HR]. REACHED TD AT 11:30 AM, 7/2/04. WT 10/20, RPM 53, PSI 1800,
 SPM 110, GPM 355.
 11:30 13:30 2.0 CIRCULATED FOR SHORT TRIP.
 13:30 14:30 1.0 SHORT TRIP 10 STDs, HAD 30K OVERPULL ON STD #7.
 14:30 18:30 4.0 CIRC AND COND MUD FOR POH.
 18:30 02:00 7.5 POH. LD DRILL PIPE. PULLED WEAR BUSHING AND BREAK KELLY. LD DC.
 02:00 03:00 1.0 RU WESTATES CASING SERVICE.
 03:00 06:00 3.0 RUNNING 4-1/2" CSG AT REPORT TIME.

FORMATION: TOP BLACKHAWK AT 10018'
 35% SS, 35% SH, 15% SLTST, CARB SH 15%.
 BG GAS 3933U, CONN 4182U, SHORT TRIP 3542U.

SAFETY MEETING ON WORKING W/POWER SANDING TOOLS, PROPER PROCEDURE FOR LAYING DOWN
 DP.

FUEL LAST 24 WAS 740 GAL.

LAI D DOWN DP WITH WESTATES CASING SERVICE. CALLED BLM TO NOTIFY OF CEMENTING AT 14:30
 HRS, 7/2/04.

07-04-2004 Reported By VINCE GUINN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 0 Days 13 MW 11.5 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	FINISHED RUNNING CASING. RAN AND LANDED 258 JTS OF 4-1/2", 11.6#, P-110, LT&C CSG AT 10252' W/MKR JT AT 8043' & 4720'. FLOAT COLLAR @ 10,212'. RAN 50 BOW SPRING CENTRALIZERS ON MIDDLE OF 1ST JT AND EVERY OTHER JT THEREAFTER.
08:30	09:30	1.0	ATTEMPTED TO CIRC CSG TO BTM W/O SUCCESS. LD TOP JT.
11:30	13:30	2.0	CIRCULATED FOR CEMENTING.
13:30	14:00	0.5	RU SCHLUMBERGER AND HELD SAFETY MEETING.
14:00	16:30	2.5	CEMENTED WELL AS FOLLOWS: PUMPED 20 BBLS WASH FOLLOWED BY 20 BBLS WATER, LEAD WITH 500 SX 35:65 POZ "G", 4% D020, 2% D174, .25% D029, .2% D046, .75% D112, .2% D013. MIXED AT 13 PPG, YIELD 1.75 CFS. TAILED IN WITH 1700 SX 50:50 POZ "G", 2% D020, .2% D065, .2% D167, .1% D046, .075% D013. MIXED AT 14.1 PPG, YIELD 1.29 CFS. DISPLACED CEMENT W/158 BBL FRESH WATER. DISPLACED CMT AT 8 BPM AND 3150 PSI. BUMPED PLUG WITH 3800 PSI CIPJC @ 16:20 PM. HAD FULL RETURNS THROUGHOUT.
16:30	17:30	1.0	LANDED CSG W/80K. TESTED SEALS AND BACKOFF LANDING JT.
17:30	22:00	4.5	CLEANED MUD TANKS. RDRT. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

HAD 15' FLARE @ BOTTOMS UP. RELEASED PRESSURE AND FLOATS HELD OK. LOADED OUT MUD SUPPLIES AND MOVED TO 219-05.

24.0 RELEASED RIG AT 3:00 AM, 7/3/04

CASING POINT COST

07-14-2004		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,295	TVD	10,295	Progress	0	Days	14	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
07:00	14:00	7.0	NU 4 1/6" FRAC TREE. PRESSURE TESTED CASING, TREE & FLOWBACK EQUIPMENT TO 8400 PSIG. RU CUTTERS WL.

PERFORATED BLACKHAWK FROM 10,051'-054', 10,059'-60', 10,066'-67', 10,081'-84', 10,101'-02' & 10,108'-10' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-15-2004		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,295	TVD	10,295	Progress	0	Days	15	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
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09:00 20:30 11.5 RU SCHLUMBERGER. FRAC BLACKHAWK DOWN CASING W/4976 GAL YF125ST PAD, 44,817 GAL YF125ST & YF120ST & 167,255# 20/40 SAND @ 1-6 PPG. MTP 8004 PSIG. MTR 50.2 BPM. ATP 6091 PSIG. ATR 46.4 BPM. ISIP 4250 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9474'. PERFORATED LPR FROM @ 9218'-20', 9238'-39', 9263'-65', 9297'-99', 9325'-27', 9342'-43' & 9373'-75' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 43,879 GAL YF125ST & YF118ST & 167,652# 20/40 SAND @ 1-6 PPG. MTP 8638 PSIG. MTR 50.7 BPM. ATP 6081 PSIG. ATR 45.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9152'. PERFORATED LPR FROM 8934'-36', 8964'-65', 8989'-91', 9004'-05', 9062'-64', 9087'-88', 9100'-01' & 9113'-14' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4971 GAL YF125ST PAD, 44,985 GAL YF125ST & YF118ST & 168,108# 20/40 SAND @ 1-6 PPG. MTP 7538 PSIG. MTR 51 BPM. ATP 5322 PSIG. ATR 46.7 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8909'. PERFORATED MPR FROM 8716'-18', 8728'-29', 8759'-62', 8794'-96', 8823'-24' & 8870'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/6334 GAL YF125ST PAD, 44,759 GAL YF125ST & YF118ST & 167,834# 20/40 SAND @ 1-6 PPG. MTP 7735 PSIG. MTR 51 BPM. ATP 5622 PSIG. ATR 45.5 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8690'. PERFORATED MPR FROM 8493'-95', 8511'-13', 8544'-45', 8573'-75', 8619'-21', 8642'-44' & 8674'-75' @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-16-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 8493-10110 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 06:00 23.0 MIRU SCHLUMBERGER. SICP 2675 PSIG. FRAC MPR DOWN CASING WW/4962 GAL YF125ST PAD, 47,906 GAL YF125ST & YF118ST & 185,028# 20/40 SAND @ 1-6 PPG. MTP 7716 PSIG. MTR 51.6 BPM. ATP 5296 PSIG. ATR 47.4 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

FLOWED 21 HRS. 12/64" CHOKE. FCP 3500 PSIG. RECOVERED 1365 BLW. 5661 BLWTR.

07-17-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 8493-10110 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 12/64" CHOKE. FCP 4300 PSIG. 10-12 BFPH. RECOVERED 960 BLW. 4701 BLWTR.

07-18-2004 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,295 TVD 10,295 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 0.0 Perf : 8493-10110 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	19:00	13.0	FLOWED 13 HRS. 12/64" CHOKE. FCP 4400 PSIG. 10 BFPH. RECOVERED 156 BLW. 4554 BLWTR. SI @ 7 PM. TURNED WELL OVER TO PRODUCTION DEPARTMENT. DROP FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 7/17/04

07-23-2004 Reported By SEARLE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,295	TVD	10,295	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 0.0			Perf : 8493-10110			PKR Depth : 0.0		
Activity at Report Time: INITIAL PRODUCTION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPENING PRESSURE: TP 5000 & CP 5000 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 7/22/04. FLOWING 1243 MCFD RATE ON 8/64" POS CK.

07-26-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,295	TVD	10,295	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10248.0			Perf : 8493-10110			PKR Depth : 0.0		
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/24/04 - FLOWED 573 MCF & 0 BF IN 24 HRS ON 8/64" CK, FCP 4900 PSIG. CHOKE PLUGGING.

7/25/04 - FLOWED 1213 MCF, 6 BC & 40 BW IN 24 HRS ON 8/64" CK, FCP 4800 PSIG.

7/26/04 - FLOWED 1228 MCF, 8 BC & 48 BW IN 24 HRS ON 8/64" CK, FCP 4750 PSIG.

07-27-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,295	TVD	10,295	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10248.0			Perf : 8493-10110			PKR Depth : 0.0		
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1193 MCF, 15 BC & 64 BW IN 24 HRS ON 8/64" CK, CP 4600 PSIG. CHANGED TO 10/64" CHOKE.

07-28-2004 Reported By GEORGE MCBRIDE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,295	TVD	10,295	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10248.0			Perf : 8493-10110			PKR Depth : 0.0		
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1481 MCF, 15 BC & 74 BW IN 24 HRS ON 10/64" CK, CP 4490 PSIG.

07-29-2004 **Reported By** GEORGE MCBRIDE**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total****MD** 10,295 **TVD** 10,295 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0**Formation : MESAVERDE** **PBTD : 10248.0** **Perf : 8493-10110** **PKR Depth : 0.0****Activity at Report Time: ON SALES****Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 1471 MCF, 0 BC & 153 BW IN 24 HRS ON 10/64" CK, CP 4350 PSIG.

07-30-2004 **Reported By** GEORGE MCBRIDE**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total****MD** 10,295 **TVD** 10,295 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0**Formation : MESAVERDE** **PBTD : 10248.0** **Perf : 8493-10110** **PKR Depth : 0.0****Activity at Report Time: ON SALES - FINAL REPORT****Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 FLOWED 1546 MCF, 10 BC & 80 BW IN 24 HRS ON 10/64" CK, CP 4350 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE	
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement Name and No. CHAPITA WELLS	
3. Address P. O. BOX 250 BIG PINEY, WY 83113		8. Lease Name and Well No. CHAPITA WELLS UNIT 845-21	
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com		9. API Well No. 43-047-35303	
3a. Phone No. (include area code) Ph: 307.276.4833		10. Field and Pool, or Exploratory NATURAL BUTTES / MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2017FNL 763FWL 40.02325 N Lat, 109.45124 W Lon At top prod interval reported below SWNW 2017FNL 763FWL 40.02325 N Lat, 109.45124 W Lon At total depth SWNW 2017FNL 763FWL 40.02325 N Lat, 109.45124 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T9S R22E Mer SLB	
14. Date Spudded 05/23/2004		15. Date T.D. Reached 07/02/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/2004		17. Elevations (DF, KB, RT, GL)* 4833 KB	
18. Total Depth: MD TVD 10295		19. Plug Back T.D.: MD TVD 10248	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (RST-GR/CCL, CBL-GR/CCL)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2427		755			
7.875	4.500 P-110	11.6	0	10252		2200			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8493	10110	10051 TO 10110		2	SPF
B)			9218 TO 9375		2	SPF
C)			8934 TO 9114		2	SPF
D)			8716 TO 8872		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10051 TO 10110	1186 BBLS GELLED WATER & 167,255 # 20/40 SAND
9218 TO 9375	1163 BBLS GELLED WATER & 167,652 # 20/40 SAND
8934 TO 9114	1189 BBLS GELLED WATER & 168,108 # 20/40 SAND
8716 TO 8872	1217 BBLS GELLED WATER & 167,834 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/22/2004	07/30/2004	24	→	10.0	1564.0	80.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64		4350.0	→	10	1564	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35648 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
SEP 14 2004
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	8493	10110		WASATCH CHAPITA WELLS BUCK CANYON MESAVERDE BUGTOP NORTH HORN ISLAND MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLE GATE BASE CASTLE GATE SS BLACKHAWK	4706 5264 6002 7403 6590 7102 8185 8954 9430 9601 9811 9935

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6482. Two 400 bbl tanks # 80362V & 80363V are on location.
Perforated the Blackhawk from 10,051-54', 10,059-60', 10,066-67', 10,081-84', 10,101-02' & 10,108-10' w/2 SPF.
Frac plug set @ 9474'. Perforated the Lower Price River from 9218-20', 9238-39', 9263-65', 9297-99', 9325-27', 9342-43' & 9373-75' w/2 SPF.
Frac plug set @ 9152'. Perforated the Lower Price River from 8934-36', 8964-65', 8989-91', 9004-05', 9062-64', 9087-88', 9100-01' & 9113-14' w/2 SPF.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35648 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Vernal

Name (please print) ALFREDA SCHULZ

Title SR. REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 09/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #35648 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
8493 TO 8675		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8493 TO 8675	1259 BBLS GELLED WATER & 185,028 # 20/40 SAND

32. Additional remarks, continued

Frac plug set @ 8909'. Perforated the Middle Price River from 8716-18', 8728-29', 8759-62', 8794-96', 8823-24' & 8870-72' w/2 SPF.
Frac plug set @ 8690'. Perforated the Middle Price River from 8493-95', 8511-13', 8544-45', 8573-75', 8619-21', 8642-44' & 8674-75' w/2 SPF.
Frac plugs will be removed and production tubing installed when well pressure conditions allow.

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SEP 14 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

015

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
Address: 600 17th St, Suite 1100N
city Denver
state CO zip 80202 Phone Number: (303) 572-9000

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735303	CWU 845-21	SWNW	21	09S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
C	14173	13650			4/7/2005	
Comments: 2/2/2005 BLM approved operator request for PA Change						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

4/7/2005

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

RECEIVED
FEB - 7 2005
EOG Resources, Inc.

February 2, 2005

EOG Resources Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202

Re: Paying Well Determination
CWU 845-21 Well, Chapita Wells Unit
Uintah County, Utah

43-047-35303

Gentlemen:

Pursuant to your request of January 27, 2005, it has been determined by this office that under existing conditions the Chapita Wells well No. 845-21 located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of section 21, Township 9 South, Range 22 East, Uintah County, Utah, is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Please file an appropriate Participating Area application for this well at your earliest convenience. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

Terry L. Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED
APR 05 2005
DIV. OF OIL, GAS & MIN.

entity 14173 → 13650

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

016

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 2017 FNL 763 FWL 40.02325 LAT 109.45124 LON
SECTION 21, T9S, R22E S.L.B.

5. Lease Serial No.

U-0284-A

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UTU 63013X

8. Well Name and No.

CWU 845-21

9. API Well No.

43-047-35303

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde as follows:

- Set 10k composite bridge plug @ 8471'. Perforated the Middle Price River from 8210-13', 8257-58', 8322-24', 8351-53', 8376-78', 8398-99', 8420-21' & 8440-41' w/2 SPF. Fracture stimulated with 1297 bbls gelled water & 192,956 # 20/40 sand.
- Set 10k composite frac plug @ 8150'. Perforated the Upper Price River from 7929-32', 7969-71', 8007-08', 8031-33', 8089-90' & 8114-16' w/2 SPF. Fracture stimulated with 1201 bbls gelled water & 169,586 # 20/40 sand.
- Set 10k composite frac plug @ 7900'. Perforated the Upper Price River from 7726-29', 7783-85', 7810-12', 7829-31' & 7871-73' w/2 SPF. Fracture stimulated with 1137 bbls gelled water & 173,222 # 20/40 sand. Set 10 composite frac plug @ 7700'. Drilled out frac plugs @ 7700', 7900', 8150' & 8471'. Tubing landed @ 7715'. Returned to sales 4/15/2005 through Questar meter # 6482.

TEST: 4/19/2005, 1045 MCF, 25 BO, 160 BW in 24 hours on 14/64" choke, FTP 1600 psig, CP 2100 psig

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 2 / 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 26, 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 1st Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of April 1, 2004, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 240.00 acres to the participating area for a total of 2,960.00 acres and is based upon the completion of Well No. 845-21, API No. 43-047-35303, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 21, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 4, Lease No. UTU0284A and Well No. 838-23, API No. 43-047-35220, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 23, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 2, Lease No. UTU0282, as being wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Robert Henricks

Robert Henricks
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

APR 28 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2017' FNL & 763' FWL (SWNW)
Sec. 21-T9S-R22E 40.023247 LAT 109.451242 LON**

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 845-21

9. API Well No.
43-047-35303

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed 8/1/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 18 2007

DEPT. OF OIL, GAS & MINING